

ORDINANCE NO. 2012-5

AN ORDINANCE TO AMEND ORDINANCE 2011-3 REGARDING RATES AND CHARGES FOR THE USE AND SERVICES RENDERED BY THE TOWN OF EDINBURGH ELECTRIC UTILITY DEPARTMENT

I. SECTION 1. EXISTING ORDINANCES

- a. That the Edinburgh Town Council ("Council") adopted Ordinance No. 2011-3 ("2011 Ordinance") that modified Ordinance 2009-7, which contained the financial study of the Town of Edinburgh's ("Town") municipal electric utility ("Rate Study").
- b. That the Rate Study provided for rates and provisions to be applied to customers of the Town's municipal electric utility to which the Council adopted in the 2009 Ordinance.

II. SECTION 2. MODIFICATION TO RATE STUDY

- a. That the Council desires to modify Appendix B of the Rate Study.

III. SECTION 3. REMAINDER OF RATE STUDY

- a. That all other provisions of the Rate Study, shall remain unaltered and in full effect.

IV. SECTION 4. ADOPT RATE STUDY WITH MODIFICATIONS

- a. That for clarity purposes, the Council desires to adopt the Rate Study with the modifications contained in the 2011 Ordinance and the modifications provided herein. That the revised Rate Study with the modifications contained in the 2011 Ordinance and the modifications provided herein is attached hereto and made apart hereof as Exhibit "A". ("Modified Rate Study")
- b. That the Council hereby adopts and approves the Modified Rate Study.

V. SECTION 4. PUBLIC BENEFIT

~~a. That the Council finds that revising the Rate Study as provided herein and adopting the~~

Modified Rate Study will be in the best interest of the Town and for the benefit of the public and residence of the Town.

VI. SECTION 5. SEVERABILITY

a. Should any section or provision of this Ordinance be declared by the Courts to be unconstitutional or invalid, such decision shall not affect the validity of the Ordinance as a whole, or any part thereof, other than the part declared to be unconstitutional or invalid.

VII. SECTION 6. REPEALER

a. All ordinances or parts of ordinances in conflict with provisions of this ordinance are hereby repealed.


VIII. SECTION 7. EFFECTIVE DATE

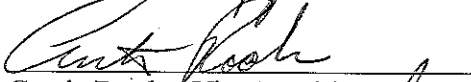
a. This ordinance shall be in full force and effect from and after its passage, approval and publication according to law.

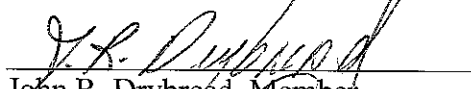
ADOPTED this 23th day of April, 2012.

SIGNATURE PAGE TO IMMEDIATELY FOLLOW

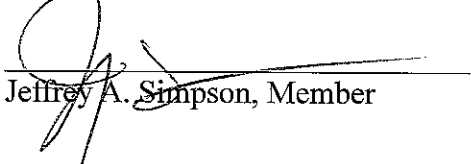
EDINBURGH TOWN COUNCIL


Ron Hoffman, Council President


Curtis Rooks, Vice President


John R. Drybread, Member


Kami Ervin, Member


Jeffrey A. Simpson, Member

ATTEST:



Jackie L. Smith, Clerk-Treasurer

EXHIBIT "A"

EDINBURGH MUNICIPAL ELECTRIC UTILITY
SCHEDULE OF PRESENT AND PROPOSED ELECTRIC RATES AND CHARGES

	<u>PRESENT</u>	<u>PROPOSED</u> <u>PHASE I</u>	<u>PROPOSED</u> <u>PHASE II</u>
<u>TOTAL</u> <u>ELECTRIC</u>			
MONTHLY CHARGE PER KWH			
1 TO 1,000 kWH	\$0.0504	\$0.0815	\$0.0860
OVER 1,000 kWH	\$0.0504	\$0.0760	\$0.0770
CONSUMER CHARGE PER MONTH		\$6.00	\$10.00
MONTHLY MINIMUM CHARGE	\$15.61		

ELECTRIC COMMERCIAL SERVICE

AVAILABLE FOR COMMERCIAL SERVICE INCLUDING COMMERCIAL LIGHTING MISCELLANEOUS SMALL APPLIANCES, REFRIGERATION, COOKING, WATER HEATING, AND INCIDENTAL SMALL MOTORS NOT EXCEEDING THREE (3) HORSEPOWER INDIVIDUAL CAPACITY. APPLICANT MUST BE LOCATED ON THE UTILITY'S DISTRIBUTION LINES SUITABLE FOR SUPPLYING THE SERVICE REQUESTED IN EDINBURGH, INDIANA.

CHARACTER OF SERVICE: ALTERNATING CURRENT, SIXTY HERTZ, SINGLE PHASE, AT A VOLTAGE OF APPROIMATELY 120 – 140 VOLTS THREE-WIRE

MONTHLY CHARGE PER KWH			
1 TO 1,000 kWH	\$0.0703	\$0.0965	\$0.0980
OVER 1,000 kWH	\$0.0583	\$0.0843	\$0.0850
CONSUMER CHARGE PER MONTH		\$6.00	\$10.00
MONTHLY MINIMUM CHARGE	\$1.48	\$6.00	\$10.00

TERMS AND CONDITIONS : SERVICE SHALL BE PROVIDED BASED UPON THE ELECTRIC RULES AND REGULATIONS.

PENALTY CHARGE: (See Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS: (See Appendix B)

WORK ORDER PROCESSING FEE FOR DELINQUENT ACCOUTNS: (See Appendix B)

RATE ADJUSTMENT: THE ABOVE RATES ARE SUBJECT TO A PURCHASED POWER COST ADJUSTMENT TRACKING FACTOR IN ACCORDANCE WITH THE ORDER OF THE INDIANA UTILITY REGULATORY COMMISSION APPROVED MAY 2, 1994 IN CAUSE NO. 36835-S2. THE

PURCHASED POWER COST ADJUSTMENT TRACKING FACTOR STATED IN APPENDIX A IS APPLICABLE HERETO AND IS ISSUED AND EFFECTIVE AT THE DATES SHOWN ON APPENDIX A.

RATE COST ADJUSTMENT: (See Appendix A)

NON-RECURRING CHARGES: (See Appendix A)

ELECTRIC RESIDENTIAL SERVICE

AVAILABLE FOR RESIDENTIAL SERVICE, INCLUDING RESIDENTIAL LIGHTING, HOUSEHOLD APPLIANCES, REFRIGERATION, COOKING APPLIANCES, WATER HEATING AND SMALL MOTORS NOT EXCEEDING THREE (3) HORSEPOWER INDIVIDUAL CAPACITY. APPLICANT MUST BE LOCATED ON THE UTILITY DISTRIBUTION LINES SUITABLE FOR SUPPLYING THE SERVICE REQUESTED IN EDINBURGH, INDIANA.

CHARACTER OF SERVICE: ALTERNATING CURRENT, SIXTY HERTZ, SINGLE PHASE, AT A VOLTAGE OF APPROXIMATELY 120-140 VOLTS THREE-WIRE.

	PRESENT	PROPOSED PHASE I	PROPOSED PHASE II
MONTHLY CHARGE PER KWH			
1 TO 1,000 kWH	\$0.0607	\$0.0869	\$0.0890
OVER 1,000 kWH	\$0.0583	\$0.0851	\$0.0860
CONSUMER CHARGE PER MONTH		\$6.00	\$10.00
MONTHLY MINIMUM CHARGE	\$1.48	\$6.00	\$10.00

TERMS AND CONDITIONS : SERVICE SHALL BE PROVIDED BASED UPON THE ELECTRIC RULES AND REGULATIONS.

PENALTY CHARGE: (See Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS: (See Appendix B)

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RATE COST ADJUSTMENT: (See Appendix A)

NON-RECURRING CHARGES: (See Appendix A)

POWER

GENERAL POWER SERVICE (transformer capacity less than 500 kVA)

AVAILABILITY: AVAILABLE FOR ANY POWER PURPOSE WITH TRANSFORMER CAPACITY LESS THAN 500 kVA. APPLICANT MUST BE LOCATED ON THE UTILITY'S DISTRIBUTION LINES ADEQUATE AND SUITABLE FOR SUPPLYING THE SERVICE REQUESTED IN EDINBURGH, INDIANA, AND ADJACENT TERRITORY.

CHARACTER OF SERVICE: ALTERNATING CURRENT SIXTY HERTS, THREE PHASE AT A VOLTAGE APPROXIMATELY 120/208 VOLT FOUR WIRE, 277/480 VOLT FOUR WIRE, 480 VOLT THREE WIRE OR 240 VOLT THREE WIRE.

	PRESENT	PROPOSED PHASE I	PROPOSED PHASE II
MONTHLY CHARAGE PER KWH			
1 TO 100,000 kWH	\$0.0586	\$0.0876	\$0.0899
OVER 100,000 kWH	\$0.0504	\$0.0815	\$0.0850
CONSUMER CHARGE PER MONTH		\$15.00	\$25.00
MONTHLY MINIMUM CHARGE	\$2.98	\$15.00	\$25.00

TERMS AND CONDITIONS : SERVICE SHALL BE PROVIDED BASED UPON THE ELECTRIC RULES AND REGULATIONS.

PENALTY CHARGE: (See Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS: (See Appendix B)

WORK ORDER PROCESSING FEE FOR DELINQUENT ACCOUTNS: (See Appendix B)

RATE ADJUSTMENT: THE ABOVE RATES ARE SUBJECT TO A PURCHASED POWER COST ADJUSTMENT TRACKING FACTOR IN ACCORDANCE WITH THE ORDER OF THE INDIANA UTILITY REGULATORY COMMISSION APPROVED MAY 2, 1994 IN CAUSE NO. 36835-S2. THE PURCHASED POWER COST ADJUSTMENT TRACKING FACTOR STATED IN APPENDIX A IS APPLICABLE HERETO AND IS ISSUED AND EFFECTIVE AT THE DATES SHOWN ON APPENDIX A.

RATE COST ADJUSTMENT: (See Appendix A)

NON-RECURRING CHARGES: (See Appendix A)

LARGE POWER SERVICE (transformer capacity of 500 kVA 999 kVA)

AVAILABILITY: AVAILABLE TO ANY POWER CONSUMER FOR YEAR ROUND SERVICE WITH INSTALLED CAPACITY OF 500 kVA AND GREATER WHO IS LOCATED ON THE COMPANY'S DISTRIBUTION LINES SUITABLE AND ADEQUATE FOR SUPPLYING SERVICE REQUESTED. NOT AVAILABLE AS STAND BY POWER

CHARACTER OF SERVICE: ALTERNATING CURRENT SIXTY HERTZ, THREE-PHASE SERVICE
AT A VOLTAGE OF APPROXIMATELY 480 VOLTS THREE-WIRE, 120/208 VOLTS FOUR WIRE,
~~277/480 VOLT FOUR WIRE OR OTHER VOLTAGE APPROVED BY THE UTILITY~~

	PRESENT	PROPOSED PHASE I	PROPOSED PHASE II
MONTHLY CHARGE PER KWH			
1 TO 200,000 kWH	\$0.0524	\$0.0790	\$0.0740
OVER 200,000 kWH	\$0.0465	\$0.0690	\$0.0690
CONSUMER CHARGE PER MONTH		\$30.00	\$50.00
DEMAND CHARGE PER KVA		\$2.25	\$4.50
MONTHLY MINIMUM CHARGE SHALL BE THE CONSUMER CHARGE AND LOAD CHARGES OR CONTRACT, WHICHEVER IS GREATER			
DETERMINATION OF BILLING DEMAND: (See Appendix C)			
POWER FACTOR: (See Appendix C)			
TERMS AND CONDITIONS: (See Appendix C)			
PENALTY CHARGE: (See Appendix B)			
APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS: (See Appendix B)			
WORK ORDER PROCESSING FEE FOR DELINQUENT ACCOUNTS: (See Appendix B)			
RATE ADJUSTMENT: THE ABOVE RATES ARE SUBJECT TO A PURCHASED POWER COST ADJUSTMENT TRACKING FACTOR IN ACCORDANCE WITH THE ORDER OF THE INDIANA UTILITY REGULATORY COMMISSION APPROVED MAY 2, 1994 IN CAUSE NO. 36835-S2. THE PURCHASED POWER COST ADJUSTMENT TRACKING FACTOR STATED IN APPENDIX A IS APPLICABLE HERETO AND IS ISSUED AND EFFECTIVE AT THE DATES SHOWN ON APPENDIX A.			
RATE COST ADJUSTMENT: (See Appendix A)			
NON-RECURRING CHARGES: (See Appendix A)			

INDUSTRIAL POWER SERVICE (transformer capacity of not less than 1,000kVA)

AVAILABILITY: AVAILABLE TO INDUSTRIAL CUSTOMERS FOR ELECTRIC POWER SERVICE
AT A STANDARD PRIMARY OR TRANSMISSION LINE VOLTAGES. CUSTOMER SHALL
CONTRACT FOR A SPECIFIED CAPACITY OF NOT LESS THAN 1,000 KVA AND MUST BE
LOCATED ADJACENT TO AN ELECTRICAL PRIMARY DISTRIBUTION LINE OR
TRANSMISSION LINE OF COMPANY THAT IS ADEQUATE AND SUITABLE FOR SUPPLYING
THE SERVICE REQUESTED. THIS SCHEDULE IS NOT APPLICABLE TO RESALE OR STANDBY
SERVICE.

CHARACTER OF SERVICE: ALTERNATING CURRENT SIXTY HERTZ, THREE PHASE, FOUR WIRE AT A VOLTAGE APPROXIMATELY 7,200/12,470 VOLTS.

	PRESENT	PROPOSED	PROPOSED
		PHASE I	PHASE II
ENERGY CHARGE PER kWH	\$0.0409	\$0.0585	\$0.0512
CONSUMER CHARGE PER MONTH		\$50.00	\$100.00
DEMAND CHARGE PER kVA	\$4.20	\$7.85	\$11.50
MONTHLY MINIMUM CHARGE SHALL BE THE CONSUMER CHARGE AND LOAD CHARGES OR CONTRACT, WHICHEVER IS GREATER			
MEASUREMENTS OF MAXIMUM LOAD AND ENERGY: (See Appendix D)			
POWER FACTOR: (See Appendix D)			
TERMS AND CONDITIONS: (See Appendix D)			
PENALTY CHARGE: (See Appendix B)			
APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS: (See Appendix B)			
RATE ADJUSTMENT: THE ABOVE RATES ARE SUBJECT TO A PURCHASED POWER COST ADJUSTMENT TRACKING FACTOR IN ACCORDANCE WITH THE ORDER OF THE INDIANA UTILITY REGULATORY COMMISSION APPROVED MAY 2, 1994 IN CAUSE NO. 36835-S2. THE PURCHASED POWER COST ADJUSTMENT TRACKING FACTOR STATED IN APPENDIX A IS APPLICABLE HERETO AND IS ISSUED AND EFFECTIVE AT THE DATES SHOWN ON APPENDIX A.			
RATE COST ADJUSTMENT: (See Appendix A)			
NON-RECURRING CHARGES: (See Appendix B)			

STREET LIGHTING

AVAILABLE TO THE TOWN OF EDINBURGH FOR PUBLIC STREET AND HIGHWAY LIGHTING

SIZE OF LAMP WATTS	RATE PER LAMP PER ANNUM		
	PRESENT	PROPOSED PHASE I	PROPOSED PHASE II
70		\$28.00	\$36.00
100	\$20.33	\$30.00	\$40.00
150	\$24.51	\$35.00	\$45.00

250	\$36.34	\$55.00	\$70.00
400	\$49.17	\$90.00	\$120.00
1000	\$108.16	\$175.00	\$250.00

DUSK TO DOWN LIGHTING SERVICE

AVAILABLE ONLY FOR CONTINUOUS YEAR ROUND SERVICE FOR OUTDOOR LIGHTING TO ANY RESIDENTIAL, FARM, COMMERCIAL, OR INDUSTRIAL CUSTOMER LOCATED ADJACENT TO AN ELECTRIC DISTRIBUTION LINE OF UTILITY THAT IS ADEQUATE AND SUITABLE FOR SUPPLYING THE SERVICE REQUESTED.

TYPE OF LAMP	MONTHLY RATE PER LAMP	
	PROPOSED	PROPOSED
	PHASE I	PHASE II
175 WATT MERCURY VAPOR OR 100 WATTS MH	\$5.50	\$6.00
400 WATT	\$10.00	\$10.50
1,000 WATT	\$29.50	\$30.00

HOURS OF LIGHTING: ALL LAMPS SHALL BURN APPROXIMATLY ONE-HALF HOUR AFTER SUNSET UNTIL APPROXIMATELY ONE-HALF HOUR BEFORE SUNRISE EACH DAY IN THE YEAR, APPROXIMATELY FOUR THOUSAND (4,000) HOURS PER ANNUM

OWNERSHIP OF SYSTEM: ALL FACILITIES INSTALLED BY THE UTILITY FOR SERVICE HEREUNDER INCLUDING FIXTURE, CONTROLS, POLES, TRANSFORMERS, SECONDARY LINES, LAMPS AND OTHER APPURTENANCES SHALL BE OWNED AND MAINTAINED BY THE UTILITY. ALL SERVICE AND NECESSARY MAINTENANCE WILL BE PREFORMED ONLY DURING REGULARLY SCHEDULED WORKING HOURS OF THE UTILITY. NON-OPERATIVE LAMPS WILL NORMALLY BE RESTORED TO SERVICE WITHIN 48 HOURS AFTER NOTIFICATION BY THE CUSTOMER.

WHEN THE CUSTOMER REQUESTS THAT A LAMP BE MOUNTED ON THE CUSTOMER'S POLE OR BUILDING, THE CUSTOMER WAIVES ANY CLAIM FOR DAMAGES CAUSED BY THE INSTALLATION AND OR REMOVAL OF SECONDARY LAMP SUPPORT.

PEAK MANAGEMENT CREDITS

AVAILABLE TO ANY RESIDENTIAL OR COMMERCIAL CUSTOMER OF THE MUNICIPALLY OWNED ELECTRIC UTILITY OF THE TOWN OF EDINBURGH WITH SINGLE PHASE ELECTRIC SERVICE, WITH AN INDIANA MUNICIPAL POWER AGENCY-OWNED PEAK MANAGEMENT S SWITCH INSTALLED ON A CENTRAL AIR CONDITIONER AND/OR ELECTRIC WATER HEATER. RULES AND PROVISIONS FOR PARTICIPATION IN THE PEAK MANAGEMENT PROGRAM ARE AVAILABE AT THE UTILITY'S OFFICE.

CREDITS PER MONTH

ELECTRIC WATER HEATER: \$1 PER SWITCH JANUARY THROUGH DECEMBER

CENTRAL AIR CONDITIONER: \$2 PER SWITCH JUNE THROUGH SEPTEMBER

~~THESE CREDITS WILL BE INCLUDED ON PARTICIPATING CUSTOMER'S MONTHLY BILLS.~~
~~EACH CUSTOMER CAN RECEIVE CREDIT FOR A MAXIMUM OF TWO WATER HEATERS~~

AND/OR TWO AIR CONDITIONERS. A CUSTOMER PARTICIPATING IN THE PROGRAM MAY WITHDRAW AT ANY TIME UPON NOTIFYING THE UTILITY. CREDITS WILL STOP WITH THE FIRST BILL FOLLOWING CUSTOMER WITHDRAWAL FROM THE PEAK MANAGEMENT PROGRAM, THE TERMINATION OF THE UTILITY'S PARTICIPATION IN THE PROGRAM OR THE PROGRAM'S TERMINATION BY IMPA.

ALL OTHER TERMS AND CONDITIONS OF THE UTILITY'S APPLICABLE RESIDENTIAL OR COMMERCIAL SERVICE RATE SCHEDULE APPLY TO THIS ATTACHMENT.

COINCIDENT POWER DEMAND

AVAILABLE TO ANY INDUSTRIAL POWER CONSUMER WITH INSTALLED CAPACITY OF 500 kVA OR GREATER WHO IS LOCATED ON THE COMPANY'S DISTRIBUTION LINE SUITABLE AND ADEQUATE FOR SUPPLY SERVICE REQUIRED. NOT AVAILABLE AS STANDBY POWER OR RESALE.

CHARACTER OF SERVICE: ALTERING CURRENT OF SIXTY HERTZ, THREE PHASE, AT A VOLTAGE OF APPROXIMATELY 120/208 VOLTS FOUR WIRE, 480 VOLT THREE WIRE, 277/480 VOLT FOUR WIRE, 7,200/12,470 VOLTS FOUR WIRE.

PROPOSED
PHASE II

MONTHLY RATE

CONSUMER CHARGE	\$500.00
NON-COINCIDENT (NCP) DEMAND CHARGE PER kVA (OCCURRING ANY TIME IN THE MONTH)	\$4.80
COINCIDENT PEAK DEMAND PER kVA (CORRESPONDING TO THE TIME OF DAY OF THE POWER SUPPLIER'S HIGHEST MONTHLY DEMAND)	\$15.50
ENERGY PER KWH (ALL KWH)	\$0.0340

MINIMUM MONTHLY CHARGE SHALL BE THE CONSUMER CHARGE AND LOAD CHARGES OR CONTRACT WHICHEVER IS GREATER.

DETERMINATION OF kVA BILLING DEMAND: (See Appendix E)

MEASUREMENTS OF MAXIMUM LOAD AND ENERGY: (See Appendix E)

POWER FACTOR: (See Appendix E)

TERMS AND CONDITIONS: (See Appendix E)

PENALTY CHARGE: (See Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS: (See Appendix B)

~~RATE ADJUSTMENT: THE ABOVE RATES ARE SUBJECT TO A PURCHASED POWER COST~~
ADJUSTMENT TRACKING FACTOR IN ACCORDANCE WITH THE ORDER OF THE INDIANA
UTILITY REGULATORY COMMISSION APPROVED MAY 2, 1994 IN CAUSE NO. 36835-S2. THE
PURCHASED POWER COST ADJUSTMENT TRACKING FACTOR STATED IN APPENDIX A IS
APPLICABLE HERETO AND IS ISSUED AND EFFECTIVE AT THE DATES SHOWN ON
APPENDIX A.

RATE COST ADJUSTMENT: (See Appendix A)

NON-RECURRING CHARGES: (See Appendix B)

APPENDIX A

RATE COST ADJUSTMENT

Rate Adjustment (Applicable to Tariff AE, RS, CS, and GS)

The Rate Adjustment shall be on the basis of an Energy Cost Factor, occasioned solely by change in the cost of purchase power, in accordance with the order of the Public Service Commission Indiana approved December 13, 1989, in Case No. 36836-S3 as follows:

The Rate Adjustment applicable to the above listed rate schedule shall be the current charge minus the charge effective 1/1/2008.

To be applied for service provided for Phase I and Phase II.

Rate Adjustment (Applicable to Tariff, LP, IP, and CP)

The Rate Adjustment shall be on the basis of an Energy Cost Factor, occasioned solely by change in the cost of purchase power, in accordance with the order of the Public Service Commission Indiana approved December 13, 1989, in Case No. 36836-S3 as follows:

The Rate Adjustment applicable to the above listed rate schedule shall be the current charge minus the charge effective 1/1/2008.

To be applied for service provided for Phase I and Phase II.

APPENDIX B

PENALTY CHARGE

On the first \$3.00 or less of Net Billing – 10%
On all excess of \$3.00 of Net Billing - 3%

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

Bills shall be rendered and due monthly. If paid within fifteen (15) days from the due date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid within fifteen (15) days from the due date thereof as stated in the bill, the gross bill, which includes the collection charge, shall be the amount to be paid. When the fifteenth day falls on Sunday or any other legal holiday, the first business day thereafter shall be added to the fifteen (15) day period.

NON-RECURRING CHARGES

BAD CHECK CHARGE \$30.00

DEPOSITS

200 OR LESS AMP SERVICE \$200.00

NON-RESIDENTIAL \$600.00

THREE PHASE COMMERCIAL SERVICE \$2,000.00

POLE SET FEE \$110.00

TEMPORARY DISCONNECT/RECONNECT CHARGE \$15.00

(Example of “Temporary” shall include but are limited to Realtors, Home Inspections, Electrical Upgrades/Remodels, etc.)

DELINQUENT CHARGE

(Examples of “Delinquent Charge” may include but are not limited to reconnect, work order processing, written notice, etc. This charge will be imposed after 5:00 PM the day prior to disconnect day.)

REGULAR BUSINESS HOURS \$ 25.00

AFTER HOURS \$100.00

FALSE CALL OUT

REGULAR BUSINESS HOURS	\$ 25.00
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AFTER HOURS – MAN HOUR AND EQUIPMENT COSTS PER HOUR

MAN HOUR LABOR	\$ 45.00
VACTOR TRUCK	\$150.00
DERRICK DIGGER TRUCK	\$125.00
#3 BUCKET TRUCK	\$ 75.00
#4 BUCKET TRUCK	\$ 75.00
#6 BUCKET TRUCK	\$ 80.00
#7 BUCKET TRUCK	\$ 80.00
BACK HOE	\$125.00
DITCH WITCH	\$ 75.00
DUMP TRUCK	\$ 50.00

INSURANCE

CLAIMS – MAN HOUR AND EQUIPMENT COSTS PER HOUR

MAN HOUR LABOR	\$ 45.00
VACTOR TRUCK	\$150.00
DERRICK DIGGER TRUCK	\$125.00
#3 BUCKET TRUCK	\$ 75.00
#4 BUCKET TRUCK	\$ 75.00
#6 BUCKET TRUCK	\$ 80.00
#7 BUCKET TRUCK	\$ 80.00
BACK HOE	\$125.00
DITCH WITCH	\$ 75.00
DUMP TRUCK	\$ 50.00
MISC. MATERIALS	110% OF TOTAL MATERIAL COST

APPENDIX C

ADDITIONAL INFORMATION REGARDING LARGE POWER SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand for any such month shall be the maximum kilowatt demand established by the consumer for any thirty (30) minute period for month's billing period. The load shall be as indicated or recorded by suitable recording instruments provided by the electric utility and adjusted for power factor as provided within this schedule.

When highly fluctuating or intermittent loads (such as welding machines, electric furnaces, x-rays and the like) are in operation by the consumer, the utility reserves the right to set the minimum billing demand at the nameplate or volt-ampere rating of the equipment.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practical. The electric utility will measure the power factor. Should such measurement indicate that the power factor is less than unity (lagging) at time of noncoincident peak, then the demand for billing purpose will be adjusted for the monthly noncoincident peak demand period by dividing the demand by the percent factor.

TERMS AND CONDITIONS

1. Service shall be provided based upon the Electric Rules and Regulation.
2. Service under this schedule shall be furnished at one location through one meter or metering installation installed and maintained by Company.
3. The term "month" as used herein shall mean the period between any two consecutive regular readings by Company of the meter or meters used in determining the kilovolt-amperes of maximum load and the amount of electric energy supplied customer by Company hereunder. Such regular readings shall be taken by Company as nearly as practicable every thirty (30) days.
4. Metering and voltage shall be in accordance with (i) the Indiana Regulatory Commission of Indiana "Rules and Standards of Service for the Electrical Public Utilities of Indiana" as from time to time promulgated by said Commission, and (ii) the American Standards Association publication "ASA CSr.1-1954" dated May, 1949 to the extent that the same is not in conflict with item (i) above.
5. In case a fire or other casualty shall render the plant or premises of customer wholly unfit for the purposes of Customer's business, the minimum charge specified shall, commencing with the first full billing month thereafter, be suspended until the beginning of the billing month in which the premises shall have been reconstructed and reoccupied by Customer. In case a strike or lockout causes the temporary suspension of the operation or business of customer, the minimum charge specified will be waived for each full billing month during the continuance of said strike or lockout, but customer shall, for each such month, be billed and be liable for the payment, at the rates herein set out for a primary charge

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based upon the maximum load actually used for such month, and secondary charge determined on the basis of such actual maximum load.

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| | <p>6. The City may require corrective measures or devices for any motor or apparatus which, in the opinion of the City, may cause voltage fluctuations to other members. Unless otherwise permitted, the maximum primary voltage fluctuation will be three percent (3%).</p> <p>7. The member shall be responsible to maintain voltage and current limits as defined within IEEE Standard 519 at point of common coupling.</p> <p>8. The member shall be responsible for properly installing equipment for overcurrent protection and undervoltage, overvoltage, phase reversal and/or loss of phase relays for the protection of member's own equipment.</p> | |
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APPENDIX D

ADDITIONAL INFORMATION FOR INDUSTRIAL POWER SERVICE

MEASUREMENTS OF MAXIMUM LOAD AND ENERGY

Maximum load shall be measured by suitable indicating or recording instruments, and, in any month the maximum load shall be the average number of kilovolt-amperes during the thirty-minute interval during which the kilovolt-ampere load is greater than in any other thirty-minute interval in such month. Energy shall be measured by suitable integrating instruments. Company shall have the option to meter the maximum load and energy requirements of Customer on either the input side or the load side of customer's transformers. When customer's requirements are metered on the load side of customer's transformer the metered kilovolt- ampere maximum load shall be increased by one percent (1%) and the metered kilowatt-hours shall be increased by one and one half percent (1½%) before applying any other adjustment or computing the charges.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practical. The electric utility will measure the power factor. Should such measurement indicate that the power factor is less than unity (lagging) at time of noncoincident peak, then the demand for billing purpose will be adjusted for the monthly noncoincident peak demand period by dividing the demand by the percent factor.

TERMS AND CONDITIONS

1. Service under this schedule shall be furnished at one location through one meter or metering installation installed and maintained by Company.
2. Customer shall furnish, own and maintain, at his own expense, the complete substation structure and equipment, including switches and protective equipment, transformers and other apparatus, any or all of which is necessary for Customer to take service at the standard primary or transmission line voltage selected by Company. Company will, however, furnish, own, operate and maintain all necessary metering equipment.
3. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond point of connection of Customer's service lines with the lines of Company are considered the distribution system of Customer and shall be furnished, owned, and maintained by Customer, except in the case of metering equipment and other equipment incidental to the rendering of service, if any, that is furnished, owned and maintained by Company, and installed beyond point of connection.
4. The term "month" as used herein shall mean the period between any two consecutive regular readings by Company of the meter or meters used in determining the kilovolt-amperes of maximum load and the amount of electric energy supplied customer by Company hereunder. Such regular readings shall be taken by Company as nearly as practicable every thirty (30) days.
5. Metering and voltage shall be in accordance with (i) the Indiana Regulatory Commission of Indiana "Rules and Standards of Service for the Electrical Public Utilities of Indiana" as from time to time

promulgated by said Commission, and (ii) the American Standards Association publication "ASA CSr.1-1954" dated May, 1949 to the extent that the same is not in conflict with item (i) above.

6. ~~In case a fire or other casualty shall render the plant or premises of customer~~ wholly unfit for the purposes of Customer's business, the minimum charge specified shall, commencing with the first full billing month thereafter, be suspended until the beginning of the billing month in which the premises shall have been reconstructed and reoccupied by Customer. In case a strike or lockout causes the temporary suspension of the operation or business of customer, the minimum charge specified will be waived for each full billing month during the continuance of said strike or lockout, but customer shall, for each such month, be billed and be liable for the payment, at the rates herein set out for a primary charge based upon the maximum load actually used for such month, and secondary charge determined on the basis of such actual maximum load.
7. The City may require corrective measures or devices for any motor or apparatus which, in the opinion of the City, may cause voltage fluctuations to other members. Unless otherwise permitted, the maximum primary voltage fluctuation will be three percent (3%).
8. The member shall be responsible to maintain voltage and current limits as defined within IEEE Standard 519 at point of common coupling.
9. The member shall be responsible for properly installing equipment for overcurrent protection and undervoltage, overvoltage, phase reversal and/or **loss of phase relays for the protection of member's own equipment.**

APPENDIX E

ADDITIONAL INFORMATION FOR COINCIDENT POWER DEMAND

DETERMINATION OF kVA BILLING DEMAND

The NCP Billing demand shall be the maximum average kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a maximum load meter provided by the utility. An adjustment for power factor as provided below shall be applied.

The CP billing demand shall be the maximum average kilowatt load used by the consumer for the period of thirty (30) consecutive minutes corresponding to the period during which utility's wholesale power supplier records the highest system demand during the month for which the bill is rendered. An adjustment for power factor as provided below shall be applied.

When highly fluctuating or intermittent loads (such as welding machines, electric furnaces, x-rays and the like are in operation by the consumer, the utility reserves the right to set the minimum billing demand at the name plate or volt-ampere rating of the equipment.

When such loads require additional or separate transformers, an additional separate capacity charge will be made to the consumer.

MEASUREMENTS OF MAXIMUM LOAD AND ENERGY

Maximum load shall be measured by suitable indicating or recording instruments, and, in any month the maximum load shall be the average number of kilovolt-amperes during the thirty-minute interval during which the kilovolt-ampere load is greater than in any other thirty-minute interval in such month. Energy shall be measured by suitable integrating instruments. Company shall have the option to meter the maximum load and energy requirements of Customer on either the input side or the load side of customer's transformers. When customer's requirements are metered on the load side of customer's transformer the metered kilovolt- ampere maximum load shall be increased by one percent (1%) and the metered kilowatt-hours shall be increased by one and one half percent (1½%) before applying any other adjustment or computing the charges.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practical. The electric utility will measure the power factor. Should such measurement indicate that the power factor is less than unity (lagging) at time of noncoincident peak, then the demand for billing purpose will be adjusted for the monthly noncoincident peak demand period by dividing the demand by the percent factor.

TERMS AND CONDITIONS

1. Service under this schedule shall be furnished at one location through one meter or metering installation installed and maintained by Company.
2. Customer shall furnish, own and maintain, at his own expense, the complete substation structure and equipment, including switches and protective

equipment, transformers and other apparatus, any or all of which is necessary for Customer to take service at the standard primary or transmission line voltage selected by Company. Company will, however, furnish, own, operate and maintain all necessary metering equipment.

3. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond point of connection of Customer's service lines with the lines of Company are considered the distribution system of Customer and shall be furnished, owned, and maintained by Customer, except in the case of metering equipment and other equipment incidental to the rendering of service, if any, that is furnished, owned and maintained by Company, and installed beyond point of connection.
4. The term "month" as used herein shall mean the period between any two consecutive regular readings by Company of the meter or meters used in determining the kilovolt-amperes of maximum load and the amount of electric energy supplied customer by Company hereunder. Such regular readings shall be taken by Company as nearly as practicable every thirty (30) days.
5. Metering and voltage shall be in accordance with (i) the Indiana Regulatory Commission of Indiana "Rules and Standards of Service for the Electrical Public Utilities of Indiana" as from time to time promulgated by said Commission, and (ii) the American Standards Association publication "ASA CSr.1-1954" dated May, 1949 to the extent that the same is not in conflict with item (i) above.
6. In case a fire or other casualty shall render the plant or premises of customer wholly unfit for the purposes of Customer's business, the minimum charge specified shall, commencing with the first full billing month thereafter, be suspended until the beginning of the billing month in which the premises shall have been reconstructed and reoccupied by Customer. In case a strike or lockout causes the temporary suspension of the operation or business of customer, the minimum charge specified will be waived for each full billing month during the continuance of said strike or lockout, but customer shall, for each such month, be billed and be liable for the payment, at the rates herein set out for a primary charge based upon the maximum load actually used for such month, and secondary charge determined on the basis of such actual maximum load.
7. The City may require corrective measures or devices for any motor or apparatus which, in the opinion of the City, may cause voltage fluctuations to other members. Unless otherwise permitted, the maximum primary voltage fluctuation will be three percent (3%).
8. The member shall be responsible to maintain voltage and current limits as defined within IEEE Standard 519 at point of common coupling.
9. The member shall be responsible for properly installing equipment for overcurrent protection and undervoltage, overvoltage, phase reversal and/or loss of phase relays for the protection of member's own equipment.