

ORDINANCE NO. 2019-9

AN ORDINANCE TO AMEND THE RATE STUDY PROVIDED IN ORDINANCE NO. 2009-7; ORDINANCE NO. 2010-2; ORDINANCE NO. 2011-3; ORDINANCE 2012-5; and ORDINANCE 2013-5 REGARDING RATES AND CHARGES FOR THE USE AND SERVICES RENDERED BY THE TOWN OF EDINBURGH ELECTRIC UTILITY DEPARTMENT

I. SECTION 1. EXISTING ORDINANCES

- a. That the Edinburgh Town Council ("Council") adopted Ordinance No. 2009-7 ("2009 Ordinance") that approved and ratified the financial study of the Town of Edinburgh's ("Town") municipal electric utility ("Rate Study").
- b. That the Rate Study provided for rates and provisions to be applied to customers of the Town's municipal electric utility to which the Council adopted in the 2009 Ordinance.
- c. That the Council adopted the following ordinances that amended the Rate Study:
 - i. Ordinance 2010-2 ("2010 Ordinance") which amended parts of Appendix B of the Rate Study;
 - ii. Ordinance 2011-3 ("2011 Ordinance") which amended Industrial Power Service section of the Rate Study to change the Consumer Charge Per Month in the column labeled "Proposed Phase II" from One Hundred Ten Dollars (\$110.00) to One Hundred Dollars (\$100.00);
 - iii. Ordinance 2012-5 ("2012 Ordinance") which adopted modifications to the Rate Study;
 - iv. Ordinance 2013-5 ("2013 Ordinance") which modified certain Tariff Codes of the Rate Study.

II. SECTION 2. MODIFICATION TO RATE STUDY

a. That the Council desires to modify the Rate Study as follows:

- i. Increase the EL1 All Electric Residential and Farm Service Rate by \$11.15 for average user;

EL1 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 10.00	\$ 11.00	\$ 1.00	10.0%
Energy Charge (1-1000 kWh)	\$0.0860	\$ 0.0914	\$ 0.01	6.3%
Energy Charge (>1000 kWh)	\$0.0770	\$ 0.0865	\$ 0.01	12.3%
Typical User (1,500 kWh/Month)	\$ 143.00	\$ 154.15	\$ 11.15	7.8%

- ii. Increase the EL2 Commercial Rate by Two Dollars (\$2.00) a month for average user;

EL2 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 10.00	\$ 11.00	\$ 1.00	10.0%
Energy Charge (1-1000 kWh)	\$0.0980	\$ 0.0990	\$ 0.0010	1.0%
Energy Charge (>1000 kWh)	\$0.0850	\$ 0.0940	\$ 0.0090	10.6%
Typical User (1,052 kWh/Month)	\$ 113.67	\$ 115.67	\$ 2.00	1.8%

- iii. Increase the EL3 Residential Rate by Three Dollars and Sixteen Cents (\$3.16) a month for the average user;

EL3 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 10.00	\$ 11.00	\$ 1.00	10.0%
Energy Charge (1-1000 kWh)	\$0.0890	\$ 0.0914	\$ 0.0024	2.7%
Energy Charge (>1000 kWh)	\$0.0860	\$ 0.0914	\$ 0.0054	6.3%
Typical User (900 kWh/Month)	\$ 95.00	\$ 98.36	\$ 3.36	3.5%

- iv. Increase the EL4 General Power Rate by Sixty-Three Dollars and Twenty-Five Cents (\$63.25) a month for the average user;

EL4 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 25.00	\$ 30.00	\$ 5.00	20.0%
Energy Charge (1-100,000 kWh)	\$ 0.0899	\$ 0.0950	\$ 0.0051	5.7%
Energy Charge (> 100,000 kWh)	\$ 0.0850	\$ 0.0950	\$ 0.0100	11.8%
Typical User (11,421 kWh/Month)	\$1,116.44	\$1,179.69	\$ 63.25	5.7%

- v. Increase the EL5 Large Power Rate by Five Hundred Twenty Five Dollars and Fifty-Two Cents (\$525.52) a month for the average user;

EL5 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 50.00	\$ 60.00	\$ 10.00	20.0%
Energy Charge (All kWh)	\$ 0.0596	\$ 0.0608	\$ 0.0012	2.0%
Demand Charge (Peak kVA)	\$ 7.40	\$ 8.50	\$ 1.10	14.9%
Typical User (346 kW/Month)	\$9,738.68	\$10,264.20	\$ 525.52	5.4%

- vi. Increase the EL6 Industrial Power Rate (Primary Metering) by Nine Hundred Twenty-Six Dollars and Ten Cents (926.10) a month for the average user with 1,000 kW Demand;

EL6 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 110.00	\$ 120.00	\$ 10.00	9.1%
Energy Charge (All kWh)	\$ 0.0495	\$ 0.0500	\$ 0.0005	1.0%
Demand Charge (Peak kVA)	\$ 11.50	\$ 12.25	\$ 0.75	6.5%
Typical User (312,200 kWh/Month)	\$28,822.51	\$29,748.61	\$ 926.10	3.2%

- vii. Establish the EL7 Industrial Power Rate for secondary metered customers with an installed capacity of 1,000 kVA and greater;

EL7 Summary	Proposed
Consumer Charge (Per Month)	\$ 120.00
Energy Charge (All kWH)	\$ 0.0507
Demand Charge (Peak kVA)	\$ 12.25
Typical User (312,200 kWH/Month)	\$ 29,967.15

- viii. Establish the Rider Schedule DG for Distributed Generation Less Than or Equal to 10 KW.

DG Summary	Proposed
Consumer Charge (Per Month)	\$ 27.00
Energy Charge (All kWH)	Same as Primary Rate
Demand Charge (Peak kVA)	Not Applicable

III. SECTION 3. REMAINDER OF RATE STUDY

- a. That all other provisions of the Rate Study shall remain unaltered and in full effect.

IV. SECTION 4. ADOPT RATE STUDY WITH MODIFICATIONS

- a. That for clarity purposes, the Council desires to adopt the Rate Study with the modifications provided herein. (“Modified Rate Study”)
- b. That the Council hereby adopts and approves the Modified Rate Study.

V. SECTION 4. PUBLIC BENEFIT

- a. That the Council finds that revising the Rate Study as provided herein and adopting the Modified Rate Study will be in the best interest of the Town and for the benefit of the public and residence of the Town.

VI. SECTION 5. SEVERABILITY

- a. Should any section or provision of this Ordinance be declared by the Courts to be unconstitutional or invalid, such decision shall not affect the validity of the Ordinance as a whole, or any part thereof, other than the part declared to be unconstitutional or invalid.

VII. SECTION 6. REPEALER

- a. All ordinances or parts of ordinances in conflict with provisions of this ordinance are hereby repealed.

VIII. SECTION 7. EFFECTIVE DATE

- a. This ordinance shall be in full force and effect from and after its passage, approval and publication according to law.

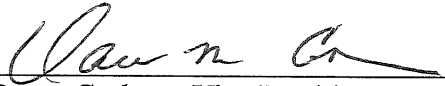
ADOPTED this ____ day of October, 2019

SIGNATURE PAGE TO FOLLOW

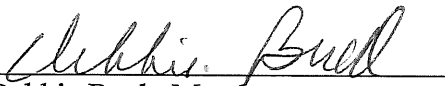
EDINBURGH TOWN COUNCIL

NAY

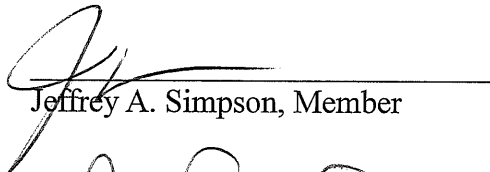
Jerry Lollar, Council President



Dawn Graham, Vice President



Debbie Buck, Member

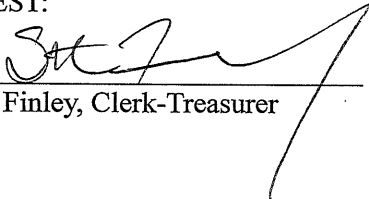


Jeffrey A. Simpson, Member



Ryan Piercefield, Member

ATTEST:



Scott Finley, Clerk-Treasurer

EXHIBIT "A"

EDINBURGH POWER AND LIGHT

EL 1
Sheet No. 1 of 1

TARIFF EL 1
ALL ELECTRIC RESIDENTIAL AND FARM SERVICE
(FROZEN)

AVAILABILITY

Available for existing customers only No new accounts will be added.

CHARACTER OF SERVICE

Alternating current having frequency of sixty hertz at any standard voltage supplied by the Utility.

RATE

Consumer Charge	\$11.00 per month
Energy Charge	
1-1,000 KWH	\$0.0914 per KWH
Over 1,000 KWH	\$0.0865 per KWH

MINIMUM CHARGE

The minimum charge per meter shall \$15.61.

PENALTY CHARGE

On the first \$3.00 or less of Net Billing - 10%
On all excess of \$3.00 of Net Billing - 3%

APPLICATION OF COLLECTION CHARGE ON DELIQUENT BILLS

(Refer to Appendix B)

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor in accordance with the Order of the Indiana Utility Regulatory Commission approved May 2, 1994 in Cause No. 36835-S2. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

NON-RECURRING CHARGES

(Refer to Appendix B)

**TARIFF EL 2
ELECTRIC COMMERCIAL SERVICE****AVAILABILITY**

Available for commercial service including commercial lighting, miscellaneous small appliances, refrigeration, cooking, water heating, and incidental small motors not exceeding three (3) horsepower individual capacity. Single phase less than transformer capacity of 100 KVA. Applicant must be located on the Utility's distribution lines suitable for supplying the service.

CHARACTER OF SERVICE

Alternating current, sixty hertz, single phase, at a voltage of approximately 120-240 volts three-wire.

RATE

Consumer Charge \$11.00 per month

Energy Charge

1 1000 KWH \$0.099 per KWH

Over 1000 KWH \$0.094 per KWH

MINIMUM CHARGE

The minimum charge shall be the consumer charge.

TERMS AND CONDITIONS

Service shall be provided based upon the Electric Rules and Regulations.

PENALTY CHARGE

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELIQUENT BILLS

(Refer to Appendix B)

RECONNECTION CHARGE

(Refer to Appendix B)

RATE ADJUSTMENT

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NON-RECURRING CHARGES

(Refer to Appendix B)

**TARIFF EL 3
ELECTRIC RESIDENTIAL SERVICE**

AVAILABILITY

Available for residential service, including residential lighting, household appliances, refrigeration, cooking appliances, water heating and small motors not exceeding three (3) horsepower individual capacity. Applicant must be located on the Utility distribution lines suitable for supplying the service requested in Edinburgh, Indiana.

CHARACTER OF SERVICE

Alternating current, sixty hertz, single phase, at a voltage of approximately 120-240 volts three-wire.

RATE

Consumer Charge \$11.00 per month

Energy Charge

ALL KWH \$0.09140 per KWH

MINIMUM CHARGE

The minimum charge shall be the consumer charge.

PENALTY CHARGE

(Refer to Appendix B)

TERMS AND CONDITIONS

Service shall be provided based upon the Electric Rules and Regulations.

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

(Refer to Appendix B)

RECONNECTION CHARGE

(Refer to Appendix B)

RATE ADJUSTMENT

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NON-RECURRING CHARGES

(Refer to Appendix B)

**TARIFF EL 4
GENERAL POWER SERVICE**

AVAILABILITY

Available for any power purpose with transformer capacity less than 300 KVA. Applicant must be located on the Utility's distribution lines adequate and suitable for supplying the service requested in Edinburg, Indiana, and adjacent territory.

CHARACTER OF SERVICE

Alternating current sixty hertz, three phase at a voltage approximately 120/208 volt four wire, 277/480 volt four wire, 480 volt three wire or 240 volt three wire.

RATE

Consumer Charge \$30.00 per month

Energy Charge

All KWH \$0.0950 per KWH

Demand Charge (where applicable) \$5.00 per KW

Applies to year-round service with seasonal or loads with peak month greater than two time the annual average.

MINIMUM CHARGE

The minimum charge shall be the consumer charge.

TERMS AND CONDITIONS

Service shall be provided based upon the Electric Rules and Regulations.

PENALTY CHARGE

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELIQUENT BILLS

Refer to Appendix B

RATE ADJUSTMENT

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NON-RECURRING CHARGES

(Refer to Appendix B)

TARIFF CODE 5
LARGE POWER

AVAILABILITY

Available to any power consumer for year-round service with installed capacity of 300 KVA and greater who is located on the company's distribution lines suitable and adequate for supplying service requested. Not available as standby power.

CHARACTER OF SERVICE

Alternating current sixty hertz, three-phase service at a voltage of approximately 480 volts three-wire, 120/208 volts four wire, 277/480-volt four wire or other voltage approved by the utility.

RATES

Consumer Charge	\$60.00 per month
Demand Charge	\$ 8.50 per KVA
Energy Charge	
All KWH	\$0.06080 per KWH

MONTHLY MINIMUM CHARGE

Shall be the consumer charge and load charges or contract whichever is greater.

DETERMINATION OF BILLING DEMAND

The billing demand for any such month shall be the maximum kilowatt demand established by the consumer for any thirty (30) minute period for month's billing period. The load shall be as indicated or recorded by suitable recording instruments provided by the electric utility and adjusted for power factor as provided within this schedule.

When highly fluctuating or intermittent loads (such as welding machines, electric furnaces, x-rays and the like) are in operation by the consumer, the utility reserves the right to set the minimum billing demand at the nameplate or volt-ampere rating of the equipment.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practical. The electric utility will measure the power factor. Should such measurement indicate that the power factor is less than unity (lagging) at time of non-coincident peak, then the demand for billing purpose will be adjusted for the monthly non-coincident peak demand period by dividing the demand by the percent factor.

TERMS AND CONDITIONS

1. Service shall be provided based upon the Electric Utility's Rules and Regulations. _
2. Service under this schedule shall be furnished at one location through one meter or metering installation installed and maintained by Company.
3. The term "month" as used herein shall mean the period between any two consecutive regular readings by Company of the meter or meters used in determining the kilovolt-amperes of maximum load and the amount of electric energy supplied customer by Company hereunder. Such regular readings shall be taken by Company as nearly as practicable every thirty (30) days.
4. Metering and voltage shall be in accordance with (i) the Indiana Regulatory Commission of Indiana "Rules and Standards of Service for the Electrical Public Utilities of Indiana" as from time to time promulgated by said Commission, and (ii) the American Standards Association publication "ASA CSr.1-1954" dated May, 1949 to the extent that the same is not in conflict with item (i) above.
5. In case a fire or other casualty shall render the plant or premises of customer wholly unfit for the purposes of Customer's business, the minimum charge specified shall, commencing with the first full billing month thereafter, be suspended until the beginning of the billing month in which the premises shall have been reconstructed and reoccupied by Customer. In case a strike or lockout causes the temporary suspension of the operation or business of customer, the minimum charge specified will be waived for each full billing month during the continuance of said strike or lockout, but customer shall, for each such month, be billed and be liable for the payment, at the rates herein set out for a primary charge based upon the maximum load actually used for such month, and secondary charge determined on the basis of such actual maximum load.
6. The City may require corrective measures or devices for any motor or apparatus which, in the opinion of the City, may cause voltage fluctuations to other members. Unless otherwise permitted, the maximum primary voltage fluctuation will be three percent (3%).
7. The consumer shall be responsible to maintain voltage and current limits as defined within IEEE Standard 519 at point of common coupling.
8. The consumer shall be responsible for properly installing equipment for overcurrent protection and under voltage, overvoltage, phase reversal and/or loss of phase relays for the protection of member's own equipment.

PENALTY CHARGE
(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELIQUENT BILLS
(Refer to Appendix B)

RECONNECTION CHARGE
(Refer to Appendix B)

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor in accordance with the Order of the Indiana Utility Regulatory Commission approved May 2, 1994 in Cause No. 36835-S2. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

NON-RECURRING CHARGES
(Refer to Appendix B)

TARIFF CODE 6
INDUSTRIAL POWER SERVICE

AVAILABILITY

Available to industrial customers for electric power service at a standard primary or transmission line voltages. Customer shall contract for a specified capacity of not less than 1,000 KVA and must be located adjacent to an electrical primary distribution line or transmission line of Company that is adequate and suitable for supplying the service requested. All equipment beyond the metering point will be owned by the customer. This schedule is not applicable to resale or standby service.

CHARACTER OF SERVICE

Alternating current sixty hertz, three phase four wires at a voltage approximately 7,200 /12,470 volts.

RATE

Consumer Charge	\$120.00 per month
Demand Charge	\$12.25 per KVA
Energy Charge	\$0.0500 per KWH

MONTHLY MINIMUM CHARGE

The monthly minimum charge shall be the consumer charge and load charges or contract whichever is greater.

MEASUREMENTS OF MAXIMUM LOAD AND ENERGY

Maximum load shall be measured by suitable indicating or recording instruments, and, in any month the maximum load shall be the average number of kilovolt-amperes during the thirty-minute interval during which the kilovolt-ampere load is greater than in any other thirty-minute interval in such month. Energy shall be measured by suitable integrating instruments. Company shall meter at primary voltage on the source side of the consumers owned protective device or transformation.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practical. The electric utility will measure the power factor. Should such measurement indicate that the power factor is less than unity (lagging) at time of non-coincident peak, and then the demand for billing purpose will be adjusted for the monthly non-coincident peak demand period by dividing the demand by the percent factor.

TERMS AND CONDITIONS

1. Service shall be provided based upon the Electric Utility's Rules and Regulations. _
2. Service under this schedule shall be furnished at one location through one meter or metering installation installed and maintained by Utility.
3. Customer shall furnish, own and maintain, at his own expense, the complete substation structure and equipment, including switches and protective equipment, transformers and other apparatus, any or all of which is necessary for Customer to take service at the standard primary or transmission line voltage selected by Company. Company will, however, furnish, own, and operate and maintain all necessary metering equipment.
4. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond point of connection of Customer's service lines with the lines of Company are considered the distribution system of Customer and shall be furnished, owned, and maintained by Customer, except in the case of metering equipment and other equipment incidental to the rendering of service, if any, that is furnished, owned and maintained by Company, and installed beyond point of connection.
5. The term "month" as used herein shall mean the period between any two consecutive regular readings by Company of the meter or meters used in determining the kilovolt-amperes of maximum load and the amount of electric energy supplied customer by Company hereunder. Such regular readings shall be taken by Company as nearly as practicable every thirty (30) days.
6. Metering and voltage shall be in accordance with (i) the Indiana Regulatory Commission of Indiana "Rules and Standards of Service for the Electrical Public Utilities of Indiana" as from time to time promulgated by said Commission, and (ii) the American Standards Association publication "ASA CSr.1-1954" dated May, 1949 to the extent that the same is not in conflict with item (i) above.
7. In case a fire or other casualty shall render the plant or premises of customer wholly unfit for the purposes of Customer's business, the minimum charge specified shall, commencing with the first full billing month thereafter, be suspended until the beginning of the billing month in which the premises shall have been reconstructed and reoccupied by Customer. In case a strike or lockout causes the temporary suspension of the operation or business of customer, the minimum charge specified will be waived for each full billing month during the continuance of said strike or lockout, but customer shall, for each such month, be billed and be liable for the payment, at the rates herein set out for a primary charge based upon the maximum load actually used for such month and secondary charge determined on the basis of such actual maximum load.

8. The City may require corrective measures or devices for any motor or apparatus which, in the opinion of the City, may cause voltage fluctuations to other members. Unless otherwise permitted, the maximum primary voltage fluctuation will be three percent (3%).
9. The consumer shall be responsible to maintain voltage and current limits as defined within IEEE Standard 519 at point of common coupling.
10. The consumer shall be responsible for properly installing equipment for Over-current protection and under-voltage, overvoltage, phase reversal and/or loss of phase relays for the protection of member's own equipment.

PENALTY CHARGE

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELIQUENT BILLS

(Refer to Appendix B)

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor in accordance with the Order of the Indiana Utility Regulatory Commission approved May 2, 1994 in Cause No. 36835-S2. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

NON-RECURRING CHARGES

(Refer to Appendix B)

TARIFF CODE 7
INDUSTRIAL POWER
SECONDARY METERING

AVAILABILITY

Available to any power consumer for year-round service with installed capacity of 1,000 KVA and greater who is located on the company's distribution lines suitable and adequate for supplying service requested. Not available as standby power.

CHARACTER OF SERVICE

Alternating current sixty hertz, three-phase service at a voltage of approximately 480 volts three-wire, 277/480-volt four wire or other voltage approved by the utility.

RATES

Consumer Charge	\$120.00 per month
Demand Charge	\$ 12.25 per KVA
Energy Charge	
All kWH	\$0.050700 per KWH

MONTHLY MINIMUM CHARGE

Shall be the consumer charge and load charges or contract whichever is greater.

DETERMINATION OF BILLING DEMAND

The billing demand for any such month shall be the maximum kilowatt demand established by the consumer for any thirty (30) minute period for month's billing period. The load shall be as indicated or recorded by suitable recording instruments provided by the electric utility and adjusted for power factor as provided within this schedule.

When highly fluctuating or intermittent loads (such as welding machines, electric furnaces, x-rays and the like) are in operation by the consumer, the utility reserves the right to set the minimum billing demand at the nameplate or volt-ampere rating of the equipment.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practical. The electric utility will measure the power factor. Should such measurement indicate that the power factor is less than unity (lagging) at time of non-coincident peak, then the demand for billing purpose will be adjusted for the monthly non-coincident peak demand period by dividing the demand by the percent factor.

TERMS AND CONDITIONS

1. Service shall be provided based upon the Electric Utility's Rules and Regulations. _
2. Service under this schedule shall be furnished at one location through one meter or metering installation installed and maintained by Company.
3. The term "month" as used herein shall mean the period between any two consecutive regular readings by Company of the meter or meters used in determining the kilovolt-amperes of maximum load and the amount of electric energy supplied customer by Company hereunder. Such regular readings shall be taken by Company as nearly as practicable every thirty (30) days.
4. Metering and voltage shall be in accordance with (i) the Indiana Regulatory Commission of Indiana "Rules and Standards of Service for the Electrical Public Utilities of Indiana" as from time to time promulgated by said Commission, and (ii) the American Standards Association publication "ASA CSr.1-1954" dated May, 1949 to the extent that the same is not in conflict with item (i) above.
5. In case a fire or other casualty shall render the plant or premises of customer wholly unfit for the purposes of Customer's business, the minimum charge specified shall, commencing with the first full billing month thereafter, be suspended until the beginning of the billing month in which the premises shall have been reconstructed and reoccupied by Customer. In case a strike or lockout causes the temporary suspension of the operation or business of customer, the minimum charge specified will be waived for each full billing month during the continuance of said strike or lockout, but customer shall, for each such month, be billed and be liable for the payment, at the rates herein set out for a primary charge based upon the maximum load actually used for such month, and secondary charge determined on the basis of such actual maximum load.
6. The City may require corrective measures or devices for any motor or apparatus which, in the opinion of the City, may cause voltage fluctuations to other members. Unless otherwise permitted, the maximum primary voltage fluctuation will be three percent (3%).
7. The consumer shall be responsible to maintain voltage and current limits as defined within IEEE Standard 519 at point of common coupling.
8. The member shall be responsible for properly installing equipment for overcurrent protection and under voltage, overvoltage, phase reversal and/or loss of phase relays for the protection of member's own equipment.

PENALTY CHARGE

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELIQUENT BILLS

(Refer to Appendix B)

RECONNECTION CHARGE

(Refer to Appendix B)

RATE ADJUSTMENT

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NON-RECURRING CHARGES

(Refer to Appendix B)

RIDER SCHEDULE DG
DISTRIBUTED GENERATION ELECTRIC
SERVICE RATE SCHEDULE
LESS THAN OR EQUAL TO 10 KW

EDINBURGH POWER AND LIGHT UTILITY hereafter called the(Utility) shall charge and collect for distributed generation electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, purchased power cost adjustment clause, and tax adjustment.

AVAILABILITY

This rate is available to any member of the Utility that currently meets the Conditions of Service and any member of the Utility located within the territory served by the Utility. It will be available to consumers who have qualified distributed generation facilities of not more than a nameplate rating of 10 KW and that may interconnected with Utility’s distribution system.

APPLICATION

This schedule is applicable to all electric service used exclusively for domestic purposes to individually metered single-family dwelling units; to individually metered dwelling units in duplexes, apartments, and condominiums; and to individually metered farm buildings located on privately owned farm operations.

CHARACTER OF SERVICE

Service under this schedule shall be single phase, 60 Hertz, alternating current at the Utility’s available standard voltages. Some motor restrictions will apply. All residential service required on the premises by the customer will be supplied through one meter. New or different metering cost will be by customer.

RATES

Consumer Charge \$27.00 per month

Energy Charge

All kWh same as primary rate

Billing Note: If the customer owning or leasing a renewable generation facility produces more energy from such facility than the customer’s electric load at that meter, then the excess energy shall be purchased from the customer by IMPA pursuant to the terms of a separate power purchase agreement between the customer and IMPA.

MINIMUM CHARGE

The minimum charge shall be the consumer charge.

PENALTY CHARGE

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

(Refer to Appendix B)

RECONNECTION CHARGE

(Refer to Appendix B)

RATE ADJUSTMENT

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RATE- COST ADJUSTMENT

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the tracker specified by IMPA the Utility's wholesale supplier (Appendix A) which is a part of the "Monthly Rate" of this rate schedule.

DISTRIBUTED- GENERATION CREDIT ADJUSTMENT

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the tracker specified by IMPA the Utility's wholesale supplier (Appendix A) which is a part of the "Monthly Rate" of this rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. An Interconnection Application and a Distribution Generation Agreement shall be required between the Consumer and the UTILITY.
2. This Service shall be provided based upon the Electric Utility Rules and Regulations.

Consumers requesting service under this optional rider must remain on the rider for a minimum of twelve months. The Utility reserves the right to discontinue the use of this optional rider if a Consumer's qualified distributed generation facility is permanently removed from service.

DEFINITIONS

1. As used in this Rate, "interconnection" means the physical, parallel connection of a qualifying facility with a distribution facility of the Utility for the purchase or sale, or both, of electricity.
2. As used in this Rate, "Consumer" means an electric member of the Utility.
3. As used in this Rate, "energy charge" means the charge for electric energy or capacity supplied by the Utility, regularly used by a qualifying distributed generation facility in addition to that which the facility generates itself.
4. As used in this Rate, "parallel" means the designed operation of the qualifying distributed generation facility, interconnection equipment, and the Utility's system where the instantaneous flow of electrical energy may automatically occur in either direction across the interconnection point between the qualifying facility and the Utility's distribution system.
5. As used in this Rate, "Credit Given to Consumer" means the purchase of electric energy from a qualifying distributed generation facility by the Utility.
6. As used in this Rate, "qualified distributed generation facility" means a generating plant or facility (i) constructed, maintained, operated, or owned by a Consumer and which is operated on the Consumer's side of the retail meter and such project or facility has a generating capacity of not more than a nameplate rating of 10 kilowatts, or (ii) constructed, maintained, operated, owned by a Consumer and connected directly to the Utility's distribution system including, without limitation, photovoltaic, fuel cell, micro-turbine, biomass, hydro and internal combustion generators.

CUSTOMER SAFETY RELATED REQUIREMENTS

1. Any qualified distributed generation facility used by a Consumer pursuant to the Rate shall meet all applicable safety and performance standards established by the National Electric Code, the Institute of Electrical and Electronics Engineers including standard IEEE 1547 and the Underwriters Laboratories.
2. The Consumer must obtain at his or her expense, all necessary inspections and approvals required by codes prior to connecting the facility to the Cooperative's system. The Consumer will supply the Utility with certification that the facility has received all necessary code approvals and that it meets, or exceeds, all applicable safety and performance standards.
3. Parallel operation with the Utility's system must cease immediately and automatically during system outages and other emergency or abnormal conditions as specified by applicable codes and standards. Outages include, but are not limited to, momentary outages due to system reclosing and protective devices operating on the utility system. The Consumer's generator must cease parallel operation upon notification by the Utility if such operation is deemed unsafe or interferes with the supply of service to others, or interferes with system operation or maintenance. The Utility accepts no responsibility for damage or injury to any person or property caused by the failure of the Consumer to operate in compliance with the Utility's or any other requirements.
4. Failure of the Consumer to comply with any of these requirements shall result in disconnection from the Utility's system. The Utility will be under no obligation to reconnect the Consumer until the Consumer's generation facility either complies with the requirements or is permanently disconnected from any parallel operation with the Utility's system.

SYSTEM MODIFICATIONS

If it is necessary for the Utility to modify portions of its existing system to provide larger capacity facilities or metering to accommodate the purchase of electricity from the Consumer, the Consumer will be responsible for the costs of said upgrades. Should system modification be necessary, the Utility, at the Consumer's expense, shall perform all work on the Utility's side of the meter.

TARIFF SL
STREET LIGHTING

AVAILABILITY

Available to the Town of Edinburgh for public street and highway lighting.

RATE

For standard overhead public street lighting service.

Size of Lamp (Watts)	Rate Per Lamp Per Annum
70	\$36.00
100	\$40.00
150	\$45.00
250	\$70.00
400	\$120.00
1,000	\$250.00

TARIFF DD
DUSK TO DAWN LIGHTING SERVICE

AVAILABILITY

Available only for continuous year-round service for outdoor lighting to any residential, farm, commercial, or industrial customer located adjacent to an electric distribution line of Utility that is adequate and suitable for supplying the service requested. Consumer must have a standard metered service and pay the residential consumer charge.

CHARACTER OF SERVICE

Dust-to-dawn outdoor lighting service using lamps available under this schedule.

RATE

Type of Lamp	Monthly Rate Per Lamp
175 Watt Mercury Vapor or 100 watts MH	\$7.00
100 Watt rating LED	\$7.00
400 Watt	\$12.00
1,000 Watt	\$31.00

HOURS OF LIGHTING

All lamps shall burn approximately one-half hour after sunset until approximately one-half hour before sunrise each day in the year, approximately four thousand (4,000) hours per annum.

OWNERSHIP OF SYSTEM

All facilities installed by the Utility for service hereunder including fixture, controls, poles, transformers, secondary lines, lamps and other appurtenances shall be owned and maintained by the Utility. All service and necessary maintenance will be preformed only during regularly scheduled working hours of the Utility. Non-operative lamps will normally be restored to service within 48 hours after notification by the customer.

When the customer requests that a lamp be mounted on the customer's pole or building, the customer waives any claim for damages caused by the installation and or removal of secondary and lamp support.

APPENDIX A
RATE COST ADJUSTMENT

Rate Adjustment (Applicable to Tariff 1, 2, 3, 4, 5, 6, 7, DG)

The Rate Adjustment will be the most recent wholesale power tracking factor applicable to the above listed rate schedule shall be the current charge minus the charge effective 1/1/2008.

APPENDIX B
RATE COST ADJUSTMENT

LATE PAYMENT

On the first \$3.00 or less of Net Billing – 10%
On all excess of \$3.00 of Net Billing – 3%

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

Bills shall be rendered and due monthly. If paid within fifteen (15) days from the due date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid within fifteen (15) days from the due date thereof as stated in the bill, the gross bill, which includes the collection charge, shall be the amount to be paid. When the fifteen day falls on Sunday or any other legal holiday, the first business day thereafter shall be added to the fifteen day period.

NON-RECURRING CHARGES

BAD CHECK CHARGE	\$30.00
DEPOSIT	\$200.00
NON-RESIDENTIAL	\$600.00
POLE SET FEE	\$110.00
THREE PHASE COMMERCIAL SERVICE	\$2,000.00
TEMPORARY DISCONNECT/RECONNECT CHARGE	\$15.00

(Example of “Temporary” shall include but are limited to Realtors, Home Inspections, Electrical Upgrades/Remodels, etc.)

DELINQUENT CHARGE

Examples of “Delinquent Charge may include but are not limited to reconnect, work order processing, written notice, etc. This charge will be imposed after 5:00 PM the day prior to disconnect day.

REGULAR BUSINESS HOURS	\$25.00
AFTER HOURS	\$100.00

FALSE CALL OUT

REGULAR BUSINESS HOURS	\$25.00
AFTER HOURS – MAN HOURS ANY EQUIPMENT COST PER HOUR	
MAN HOURS LABOR	\$45.00
VACTOR TRUCK	\$150.00
DERRICK DIGGER TRUCK	\$125.00
#3 BUCKET TRUCK	\$75.00
#4 BUCKET TRUCK	\$75.00
#6 BUCKET TRUCK	\$80.00
#7 BUCKET TRUCK	\$80.00
BACK HOE	\$125.00
DITCH WITCH	\$75.00
DUMP TRUCK	\$50.00

INSURANCE

CLAIMS – MAN HOUR AND EQUIPMENT COST PER HOUR	
MAN HOURS LABOR	\$45.00
VACTOR TRUCK	\$150.00
DERRICK DIGGER TRUCK	\$125.00
#3 BUCKET TRUCK	\$75.00
#4 BUCKET TRUCK	\$75.00
#6 BUCKET TRUCK	\$80.00
#7 BUCKET TRUCK	\$80.00
BACK HOE	\$125.00
DITCH WITCH	\$75.00
DUMP TRUCK	\$50.00
MISC MATERIAL	110% OF TOTAL MATERIAL COST