

ORDINANCE NO. 2024-6

AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE MUNICIPAL
ELECTRIC UTILITY OF THE TOWN OF EDINBURGH, INDIANA

WHEREAS, pursuant to Indiana law, IC 8-1.5-3-8, the Edinburgh Electric Department serves as the managing body for the municipally owned electric utility for the Town of Edinburgh and the Edinburgh Town Council ("Council") serves as the legislative body;

WHEREAS, the Town of Edinburgh is not subject the jurisdiction of the Indiana Utility Regulatory Commission and, therefore, all electric rates and charges are subject to the control and/or approval of the Council;

WHEREAS, Indiana law requires all municipally owned utilities to establish rates and charges sufficient to produce revenue for all reasonable and necessary costs of operation and maintenance, working capital, depreciation, capital improvements, debt service on bonds and debt service reserve requirements associated with the utility;

WHEREAS, Indiana law allows that municipal utility rates and charges may also include a reasonable rate of return upon the utility plant, at the discretion of Council, as well as "payments in lieu of taxes", also at the discretion of the Council;

WHEREAS, the Town has caused a rate study on rates and charges of the Town's electric utility ("Rate Study") that was approved by Council;

WHEREAS, the rates and charges have been amended from time to time as reflected in; Ordinance No. 2009-7; Ordinance No. 2010-2; Ordinance No. 2011-3, Ordinance 2012-5 Ordinance 2019-9; and Ordinance 2024-2;

WHEREAS, the present language of said ordinances and the schedule of rates and charges does not adequately recover the costs of the normal operation and maintenance of the electric utility and the Town Council desires to adjust the rates and charges for its municipally owned electric utility as set forth below;

WHEREAS, the Council finds that the rates and charges contained herein are reasonable, equitable, and based upon the cost of providing and maintaining electric service to its electric utility customers;

NOW, THEREFORE, be it ordained by Council of the Town of Edinburgh, Indiana, that the rates and charges for the Town of Edinburgh's municipally owned electric utility be amended as follows:

SECTION 1. MODIFICATION OF RATES AND CHARGES

- a. That the Council modifies the rates and charges of its electric utility services as set forth in attached Exhibit "A" and as follows:
 - i. Increase the EL1 All Electric Residential and Farm Service Rate by thirteen dollars and forty-two cents (\$13.42) for average user;

EL1 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 11.00	\$ 12.85	\$ 1.85	16.8%
Energy Charge (1-1000 kWh)	\$0.0914	\$0.099626	\$ 0.00823	9.0%
Energy Charge (>1000 kWh)	\$0.0865	\$0.094285	\$ 0.00779	9.0%
Typical User (1,430 kWh/Month)	\$139.60	\$ 153.02	\$ 13.42	9.6%

- ii. Increase the EL2 Commercial Rate by Twelve Dollars and Seventy-Eight Cents (\$12.78) a month for average user;

EL2 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 11.00	\$ 15.00	\$ 4.00	36.4%
Energy Charge (1-1000 kWH)	\$ 0.0990	\$ 0.107910	\$ 0.0089	9.0%
Energy Charge (>1000 kWH)	\$ 0.0940	\$ 0.102460	\$ 0.0085	9.0%
Typical User (985 kWH/Month)	\$ 108.52	\$ 121.29	\$ 12.78	11.8%

- iii. Increase the EL3 Residential Rate by Ten Dollars and Eight Cents (\$10.08) a month for the average user;

EL3 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 11.00	\$ 12.85	\$ 1.85	16.8%
Energy Charge (All kWH)	\$ 0.0914	\$ 0.099626	\$ 0.0082	9.0%
Typical User (1000 kWH/Month)	\$ 102.40	\$ 112.48	\$ 10.08	9.8%

- iv. Increase the EL4 General Power Rate by Three Hundred Fifty-Seven Dollars and Fifty Cents (\$357.50) a month for the average user;

EL4 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 30.00	\$ 35.00	\$ 5.00	16.7%
Demand Charge (All KW)	\$ 5.00	\$ 15.68	\$ 10.68	213.6%
Energy Charge (All kWH)	\$ 0.095000	\$ 0.103550	\$ 0.008550	9.0%
Typical User (10,000 kWH/Month) (25 kW/Month)	\$ 1,105.00	\$ 1,462.50	\$ 357.50	32.4%

- v. Increase the EL5 Large Power Rate by Three Thousand Four Hundred Ninety-Eight Dollars and Fifty Cents (\$3,498.50) a month for the average user;

EL5 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 60.00	\$ 65.00	\$ 5.00	8.3%
Demand Charge (Peak kVA)	\$ 8.50	\$ 21.47	\$ 12.97	152.6%
Energy Charge (All kWH)	\$ 0.060800	\$ 0.062624	\$ 0.0018	3.0%
Typical User (66,500 kWH/Month) (260 kW/Month)	\$ 6,313.20	\$ 9,811.70	\$ 3,498.50	55.4%

- vi. Increase the EL6 Industrial Power Rate (Primary Metering) by Seven Thousand Five Hundred Sixty Dollars and Seventy-Five Cents (\$7,560.75) a month for the average user;

EL6 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 120.00	\$ 150.00	\$ 30.00	25.0%
Demand Charge (Peak kVA)	\$ 12.25	\$ 20.05	\$ 7.80	63.7%
Energy Charge (All kWH)	\$ 0.0500	\$ 0.051500	\$ 0.0015	3.0%
Typical User (288,500 kWH/Month) (910 kW/Month)	\$ 25,692.50	\$ 33,253.25	\$ 7,560.75	29.4%

- vii. Increase the EL7 Industrial Power Rate (Secondary Metering) by Seven Thousand Eight Hundred Sixty-Two Dollars and Thirty Cents (\$7,862.30) for the average user;

EL7 Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 120.00	\$ 150.00	\$ 30.00	25.0%
Demand Charge (Peak kVA)	\$ 12.25	\$ 21.47	\$ 9.22	75.3%
Energy Charge (All kWH)	\$ 0.0507	\$ 0.052221	\$ 0.0015	3.0%
Typical User (300,000 kWH/Month) (800 kW/Month)	\$ 25,130.00	\$ 32,992.30	\$ 7,862.30	31.3%

- viii. Increase the Rider Schedule DG for Distributed Generation Less Than or Equal to 10 KW.

DG Summary	Existing	Proposed	Increase (\$)	Increase (%)
Consumer Charge (Per Month)	\$ 27.00	\$ 42.15	\$ 15.15	56.1%
Demand & Energy Charge	Each Distributed Generation consumer subject to this Rate DG shall be charged for electric service under that rate schedule which would otherwise be applicable for the Distributed Generation customer.			

SECTION 2. REMAINING RATES AND CHARGES

- a. All rates and charges not amended herein shall not be repealed or changed as a result of this Ordinance, including but not limited to Ordinance 2014-1.

SECTION 3. CONFLICTS

- a. Any portion of the other Ordinances in conflict with a provision in this Ordinance is hereby superseded to the extent inconsistent herewith. The provisions, rates, and charges of this Ordinance are severable. In the event any one or more of the provisions contained in this Ordinance should be invalid or unenforceable in any respect, the validity, legality, and enforceability of the remaining provisions contained herein and/or the prior Ordinances of the Town, shall not in any way be affected or impaired and shall remain in full force and effect. Furthermore, to the extent a rate, charge or provision in this Ordinance is declared invalid, the higher of the valid charge or the original charge or fee previously established by the Town shall be effective and/or retroactive as though unaltered. The invalidity of any

section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance, which can be given effect without such invalid part or parts.

SECTION 4. PUBLIC BENEFIT

- a. The Council finds that revising the Rate Study as provided herein and adopting the new rates and charges will be in the best interest of the Town and for the benefit of the public and residents of the Town and that the new rates and charges for the Town of Edinburgh municipally owned electric utility include sufficient revenues to provide a reasonable rate of return upon its utility plant.

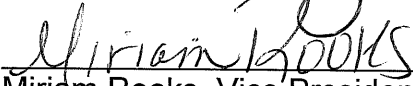
SECTION 5. EFFECTIVE DATE

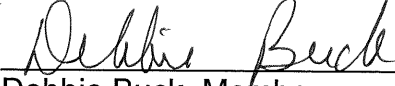
- a. This ordinance shall be in full force and effect from and after its passage, approval and publication according to law and that the amended rates and charges are to be implemented effective as of the date of this Ordinance and beginning on a date as soon thereafter as possible.

ADOPTED this 13th day of May 2024.

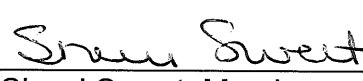
EDINBURGH TOWN COUNCIL


M. Ryan Piercefield, Council President


Miriam Rooks, Vice President


Debbie Buck, Member


Michael Bryant, Member


Sherri Sweet, Member

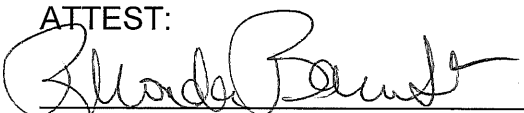
ATTEST:

Rhonda Barrett, Clerk-Treasurer

Exhibit "A"
Attached

EDINBURGH POWER AND LIGHT

EL 1
Sheet No. 1 of 1

TARIFF EL 1
ALL ELECTRIC RESIDENTIAL AND FARM SERVICE
(FROZEN)

AVAILABILITY
Available for existing customers only No new accounts will be added.

CHARACTER OF SERVICE
Alternating current having frequency of sixty (60) hertz at any standard voltage supplied by the Utility.

RATE	
Consumer Charge	\$12.85 per month
Energy Charge	
1-1,000 KWH	\$0.099626 per KWH
Over 1,000 KWH	\$0.094285 per KWH

MINIMUM CHARGE
The minimum charge per meter shall be \$25.00.

PENALTY CHARGE
On the first \$3.00 or less of Net Billing - 10%
On all excess of \$3.00 of Net Billing - 3%

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS
(Refer to Appendix B)

RATE ADJUSTMENT
The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor in accordance with the Order of the Indiana Utility Regulatory Commission approved May 2, 1994 in Cause No. 36835-S2. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

NON-RECURRING CHARGES
(Refer to Appendix B)

EDINBURGH POWER AND LIGHT

EL 2
Sheet No. 1 of 1

TARIFF EL 2
ELECTRIC COMMERCIAL SERVICE

AVAILABILITY
Available for commercial service including commercial lighting, miscellaneous small appliances, refrigeration, cooking, water heating, and incidental small motors not exceeding three (3) horsepower individual capacity. Single phase less than transformer capacity of 100 KVA. Applicant must be located on the Utility's distribution lines suitable for supplying the service.

CHARACTER OF SERVICE
Alternating current, sixty hertz, single phase, at a voltage of approximately 120-240 volts three-wire.

RATE	
Consumer Charge	\$15.00 per month
Energy Charge	
1 1,000 KWH	\$0.107910 per KWH
Over 1,000 KWH	\$0.102460 per KWH

MINIMUM CHARGE
The minimum charge shall be the consumer charge.

TERMS AND CONDITIONS
Service shall be provided based upon the Electric Rules and Regulations.

PENALTY CHARGE

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

(Refer to Appendix B)

RECONNECTION CHARGE

(Refer to Appendix B)

RATE ADJUSTMENT

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NON-RECURRING CHARGES

(Refer to Appendix B)

EDINBURGH POWER AND LIGHT

**EL 3
Sheet No. 1 of 1**

**TARIFF EL 3
ELECTRIC RESIDENTIAL SERVICE**

AVAILABILITY

Available for residential service, including residential lighting, household appliances, refrigeration, cooking appliances, water heating and small motors not exceeding three (3) horsepower individual capacity. Applicant must be located on the Utility distribution lines suitable for supplying the service requested in Edinburgh, Indiana.

CHARACTER OF SERVICE

Alternating current, sixty (60) hertz, single phase, at a voltage of approximately 120-240 volts three-wire.

RATE

Consumer Charge	\$12.85 per month
Energy Charge	
All KWH	\$0.099626 per KWH

MINIMUM CHARGE

The minimum charge shall be the consumer charge.

PENALTY CHARGE

(Refer to Appendix B)

TERMS AND CONDITIONS

Service shall be provided based upon the Electric Rules and Regulations.

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

(Refer to Appendix B)

RECONNECTION CHARGE

(Refer to Appendix B)

RATE ADJUSTMENT

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NON-RECURRING CHARGES

(Refer to Appendix B)

EDINBURGH POWER AND LIGHT

EL 4
Sheet No. 1 of 1

TARIFF EL 4
GENERAL POWER SERVICE

AVAILABILITY

Available for any power purpose with transformer capacity less than 300 KVA. Applicant must be located on the Utility's distribution lines adequate and suitable for supplying the service requested in Edinburgh, Indiana, and adjacent territory.

CHARACTER OF SERVICE

Alternating current sixty hertz, three phase at a voltage approximately 120/208 volt four wire, 277/480 volt four wire, 480 volt three wire or 240 volt three wire.

RATE

Consumer Charge	\$35.00 per month
Demand Charge	\$15.68 per KW
Energy Charge	
All KWH	\$0.103550 per KWH

Applies to year-round service with seasonal or loads with peak month greater than two times the annual average.

MINIMUM CHARGE

The minimum charge shall be the consumer charge.

TERMS AND CONDITIONS

Service shall be provided based upon the Electric Rules and Regulations.

PENALTY CHARGE

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

Refer to Appendix B

RATE ADJUSTMENT

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NON-RECURRING CHARGES

(Refer to Appendix B)

EDINBURGH POWER AND LIGHT

CODE 5
Sheet No. 1 of 3

TARIFF CODE 5
LARGE POWER

AVAILABILITY

Available to any power consumer for year-round service with installed capacity of 300 KVA and greater who is located on the company's distribution lines suitable and adequate for supplying service requested. Not available as standby power.

CHARACTER OF SERVICE

Alternating current sixty hertz, three-phase service at a voltage of approximately 480 volts three-wire, 120/208 volts four wire, 277/480-volt four wire or other voltage approved by the utility.

RATES

Consumer Charge	\$65.00 per month
Demand Charge	\$ 21.47 per KVA

Energy Charge

All KWH

\$0.062624 per KWH

MONTHLY MINIMUM CHARGE

Shall be the consumer charge and load charges or contract whichever is greater.

DETERMINATION OF BILLING DEMAND

The billing demand for any such month shall be the maximum kilowatt demand established by the consumer for any thirty (30) minute period for month's billing period. The load shall be as indicated or recorded by suitable recording instruments provided by the electric utility and adjusted for power factor as provided within this schedule.

When highly fluctuating or intermittent loads (such as welding machines, electric furnaces, x-rays and the like) are in operation by the consumer, the utility reserves the right to set the minimum billing demand at the nameplate or volt-ampere rating of the equipment.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practical. The electric utility will measure the power factor. Should such measurement indicate that the power factor is less than unity (lagging or leading) at time of non-coincident peak, then the demand for billing purpose will be adjusted for the monthly non-coincident peak demand period by dividing the demand by the percent power factor.

EDINBURGH POWER AND LIGHT

CODE 5
Sheet No. 2 of 3

TERMS AND CONDITIONS

1. Service shall be provided based upon the Electric Utility's Rules and Regulations.
2. Service under this schedule shall be furnished at one location through one meter or metering installation installed and maintained by Company.
3. The term "month" as used herein shall mean the period between any two consecutive regular readings by Company of the meter or meters used in determining the kilovolt-amperes of maximum load and the amount of electric energy supplied customer by Company hereunder. Such regular readings shall be taken by Company as nearly as practicable every thirty (30) days.
4. Metering and voltage shall be in accordance with (i) the Indiana Regulatory Commission of Indiana "Rules and Standards of Service for the Electrical Public Utilities of Indiana" as from time to time promulgated by said Commission, and (ii) the American Standards Association publication "ASA CSr.1-1954" dated May, 1949 to the extent that the same is not in conflict with item (i) above.
5. In case a fire or other casualty shall render the plant or premises of customer wholly unfit for the purposes of Customer's business, the minimum charge specified shall, commencing with the first full billing month thereafter, be suspended until the beginning of the billing month in which the premises shall have been reconstructed and reoccupied by Customer. In case a strike or lockout causes the temporary suspension of the operation or business of customer, the minimum charge specified will be waived for each full billing month during the continuance of said strike or lockout, but customer shall, for each such month, be billed and be liable for the payment, at the rates herein set out for a primary charge based upon the maximum load actually used for such month, and secondary charge determined on the basis of such actual maximum load.
6. The City may require corrective measures or devices for any motor or apparatus which, in the opinion of the City, may cause voltage fluctuations to other members. Unless otherwise permitted, the maximum primary voltage fluctuation will be three percent (3%).
7. The consumer shall be responsible to maintain voltage and current limits as defined within IEEE Standard 519 at point of common coupling.
8. The consumer shall be responsible for properly installing equipment for overcurrent protection and under voltage, overvoltage, phase reversal and/or loss of phase relays for the protection of member's own equipment.

PENALTY CHARGE
(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS
(Refer to Appendix B)

RECONNECTION CHARGE
(Refer to Appendix B)

RATE ADJUSTMENT
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NON-RECURRING CHARGES
(Refer to Appendix B)

**TARIFF CODE 6
INDUSTRIAL POWER SERVICE**

AVAILABILITY
Available to industrial customers for electric power service at a standard primary or transmission line voltages. Customer shall contract for a specified capacity of not less than one thousand (1,000) KVA and must be located adjacent to an electrical primary distribution line or transmission line of Company that is adequate and suitable for supplying the service requested. All equipment beyond the metering point will be owned by the customer. This schedule is not applicable to resale or standby service.

CHARACTER OF SERVICE
Alternating current sixty hertz, three phase four wires at a voltage approximately 7,200 /12,470 volts.

<u>RATE</u>	
Consumer Charge	\$150.00 per month
Demand Charge	\$20.05 per KVA
Energy Charge	\$0.051500 per KWH

MONTHLY MINIMUM CHARGE
The monthly minimum charge shall be the consumer charge and load charges or contract whichever is greater.

MEASUREMENTS OF MAXIMUM LOAD AND ENERGY
Maximum load shall be measured by suitable indicating or recording instruments, and, in any month the maximum load shall be the average number of kilovolt-amperes during the thirty-minute interval during which the kilovolt-ampere load is greater than in any other thirty-minute interval in such month. Energy shall be measured by suitable integrating instruments. Company shall meter at primary voltage on the source side of the consumers owned protective device or transformation.

POWER FACTOR
The consumer agrees to maintain unity power factor as nearly as practical. The electric utility will measure the power factor. Should such measurement indicate that the power factor is less than unity (lagging or leading) at time of non-coincident peak, and then the demand for billing purpose will be adjusted for the monthly non-coincident peak demand period by dividing the demand by the percent power factor.

EDINBURGH POWER AND LIGHT**CODE 6**
Sheet No. 2 of 3**TERMS AND CONDITIONS**

1. Service shall be provided based upon the Electric Utility's Rules and Regulations.
2. Service under this schedule shall be furnished at one location through one meter or metering installation installed and maintained by Utility.
3. Customer shall furnish, own and maintain, at his own expense, the complete substation structure and equipment, including switches and protective equipment, transformers and other apparatus, any or all of which is necessary for Customer to take service at the standard primary or transmission line voltage selected by Company. Company will, however, furnish, own, and operate and maintain all necessary metering equipment.
4. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond point of connection of Customer's service lines with the lines of Company are considered the distribution system of Customer and shall be furnished, owned, and maintained by Customer, except in the case of metering equipment and other equipment incidental to the rendering of service, if any, that is furnished, owned and maintained by Company, and installed beyond point of connection.
5. The term "month" as used herein shall mean the period between any two (2) consecutive regular readings by Company of the meter or meters used in determining the kilovolt-amperes of maximum load and the amount of electric energy supplied customer by Company hereunder. Such regular readings shall be taken by Company as nearly as practicable every thirty (30) days.
6. Metering and voltage shall be in accordance with (i) the Indiana Regulatory Commission of Indiana "Rules and Standards of Service for the Electrical Public Utilities of Indiana" as from time to time promulgated by said Commission, and (ii) the American Standards Association publication "ASA CSr.1-1954" dated May, 1949 to the extent that the same is not in conflict with item (i) above.
7. In case a fire or other casualty shall render the plant or premises of customer wholly unfit for the purposes of Customer's business, the minimum charge specified shall, commencing with the first full billing month thereafter, be suspended until the beginning of the billing month in which the premises shall have been reconstructed and reoccupied by Customer. In case a strike or lockout causes the temporary suspension of the operation or business of customer, the minimum charge specified will be waived for each full billing month during the continuance of said strike or lockout, but customer shall, for each such month, be billed and be liable for the payment, at the rates herein set out for a primary charge based upon the maximum load actually used for such month and secondary charge determined on the basis of such actual maximum load.

EDINBURGH POWER AND LIGHT**CODE 6**
Sheet No. 3 of 3

8. The City may require corrective measures or devices for any motor or apparatus which, in the opinion of the City, may cause voltage fluctuations to other members. Unless otherwise permitted, the maximum primary voltage fluctuation will be three percent (3%).
9. The consumer shall be responsible to maintain voltage and current limits as defined within IEEE Standard 519 at point of common coupling.
10. The consumer shall be responsible for properly installing equipment for Over-current protection and under-voltage, overvoltage, phase reversal and/or loss of phase relays for the protection of member's own equipment.

PENALTY CHARGE

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELIQUENT BILLS
(Refer to Appendix B)

RATE ADJUSTMENT

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NON-RECURRING CHARGES
(Refer to Appendix B)

EDINBURGH POWER AND LIGHT

CODE 7
Sheet No. 1 of 3

TARIFF CODE 7
INDUSTRIAL POWER
SECONDARY METERING

AVAILABILITY

Available to any power consumer for year-round service with installed capacity of one thousand (1,000) KVA and greater who is located on the company's distribution lines suitable and adequate for supplying service requested. Not available as standby power.

CHARACTER OF SERVICE

Alternating current sixty hertz, three-phase service at a voltage of approximately four hundred eighty (480) volts three-wire, 277/480-volt four wire or other voltage approved by the utility.

RATES

Consumer Charge	\$150.00 per month
Demand Charge	\$21.47 per KVA
Energy Charge	
All KWH	\$0.052221 per KWH

MONTHLY MINIMUM CHARGE

Shall be the consumer charge and load charges or contract whichever is greater.

DETERMINATION OF BILLING DEMAND

The billing demand for any such month shall be the maximum kilowatt demand established by the consumer for any thirty (30) minute period for month's billing period. The load shall be as indicated or recorded by suitable recording instruments provided by the electric utility and adjusted for power factor as provided within this schedule.

When highly fluctuating or intermittent loads (such as welding machines, electric furnaces, x-rays and the like) are in operation by the consumer, the utility reserves the right to set the minimum billing demand at the nameplate or volt-ampere rating of the equipment.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practical. The electric utility will measure the power factor. Should such measurement indicate that the power factor is less than unity (lagging or leading) at time of non-coincident peak, then the demand for billing purpose will be adjusted for the monthly non-coincident peak demand period by dividing the demand by the percent power factor.

EDINBURGH POWER AND LIGHT**CODE 7**
Sheet No. 2 of 3**TERMS AND CONDITIONS**

1. Service shall be provided based upon the Electric Utility's Rules and Regulations.
2. Service under this schedule shall be furnished at one location through one meter or metering installation installed and maintained by Company.
3. The term "month" as used herein shall mean the period between any two consecutive regular readings by Company of the meter or meters used in determining the kilovolt-amperes of maximum load and the amount of electric energy supplied customer by Company hereunder. Such regular readings shall be taken by Company as nearly as practicable every thirty (30) days.
4. Metering and voltage shall be in accordance with (i) the Indiana Regulatory Commission of Indiana "Rules and Standards of Service for the Electrical Public Utilities of Indiana" as from time to time promulgated by said Commission, and (ii) the American Standards Association publication "ASA CSr.1-1954" dated May, 1949 to the extent that the same is not in conflict with item (i) above.
5. In case a fire or other casualty shall render the plant or premises of customer wholly unfit for the purposes of Customer's business, the minimum charge specified shall, commencing with the first full billing month thereafter, be suspended until the beginning of the billing month in which the premises shall have been reconstructed and reoccupied by Customer. In case a strike or lockout causes the temporary suspension of the operation or business of customer, the minimum charge specified will be waived for each full billing month during the continuance of said strike or lockout, but customer shall, for each such month, be billed and be liable for the payment, at the rates herein set out for a primary charge based upon the maximum load actually used for such month, and secondary charge determined on the basis of such actual maximum load.
6. The City may require corrective measures or devices for any motor or apparatus which, in the opinion of the City, may cause voltage fluctuations to other members. Unless otherwise permitted, the maximum primary voltage fluctuation will be three percent (3%).
7. The consumer shall be responsible to maintain voltage and current limits as defined within IEEE Standard 519 at point of common coupling.
8. The member shall be responsible for properly installing equipment for overcurrent protection and under voltage, overvoltage, phase reversal and/or loss of phase relays for the protection of member's own equipment.

EDINBURGH POWER AND LIGHT**CODE 7**
Sheet No. 3 of 3**PENALTY CHARGE**

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

(Refer to Appendix B)

RECONNECTION CHARGE

(Refer to Appendix B)

RATE ADJUSTMENT

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NON-RECURRING CHARGES

(Refer to Appendix B)

RIDER SCHEDULE DG
DISTRIBUTED GENERATION ELECTRIC
SERVICE RATE SCHEDULE
LESS THAN OR EQUAL TO 10 KW

EDINBURGH POWER AND LIGHT UTILITY hereafter called the (Utility) shall charge and collect for distributed generation electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, purchased power cost adjustment clause, and tax adjustment.

AVAILABILITY

This rate is available to any member of the Utility that currently meets the Conditions of Service and any member of the Utility located within the territory served by the Utility. It will be available to consumers who have qualified distributed generation facilities of not more than a nameplate rating of ten (10) KW and that may interconnect with Utility's distribution system.

APPLICATION

This schedule is applicable to all electric service used exclusively for domestic purposes to individually metered single-family dwelling units; to individually metered dwelling units in duplexes, apartments, and condominiums; and to individually metered farm buildings located on privately owned farm operations.

CHARACTER OF SERVICE

Service under this schedule shall be single phase, 60 Hertz, alternating current at the Utility's available standard voltages. Some motor restrictions will apply. All residential service required on the premises by the customer will be supplied through one meter. New or different metering cost will be by customer.

RATES

Consumer Charge	\$42.15 per month
Demand Charge	Each Distributed Generation consumer subject to this Rate DG shall be charged for electric service under that rate schedule which would otherwise be applicable for the Distributed Generation customer.
Energy Charge	
All KWH	Each Distributed Generation consumer subject to this Rate DG shall be charged for electric service under that rate schedule which would otherwise be applicable for the Distributed Generation customer.

Billing Note: If the customer owning or leasing a renewable generation facility produces more energy from such facility than the customer's electric load at that meter, then the excess energy shall be purchased from the customer by IMPA pursuant to the terms of a separate power purchase agreement between the customer and IMPA.

MINIMUM CHARGE

The minimum charge shall be the consumer charge.

PENALTY CHARGE

(Refer to Appendix B)

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

(Refer to Appendix B)

RECONNECTION CHARGE

(Refer to Appendix B)

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor in accordance with the Order of the Indiana Utility Regulatory Commission approved May 2, 1994 in Cause No. 36835-S2. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

RATE- COST ADJUSTMENT

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the tracker specified by IMPA the Utility's wholesale supplier (Appendix A) which is a part of the "Monthly Rate" of this rate schedule.

DISTRIBUTED- GENERATION CREDIT ADJUSTMENT

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the tracker specified by IMPA the Utility's wholesale supplier (Appendix A) which is a part of the "Monthly Rate" of this rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. An Interconnection Application and a Distribution Generation Agreement shall be required between the Consumer and the UTILITY.
2. This Service shall be provided based upon the Electric Utility Rules and Regulations.

Consumers requesting service under this optional rider must remain on the rider for a minimum of twelve (12) months. The Utility reserves the right to discontinue the use of this optional rider if a Consumer's qualified distributed generation facility is permanently removed from service.

EDINBURGH POWER AND LIGHT

SCHEDULE DG

Sheet No. 3 of 4

DEFINITIONS

1. As used in this Rate, "interconnection" means the physical, parallel connection of a qualifying facility with a distribution facility of the Utility for the purchase or sale, or both, of electricity.
2. As used in this Rate, "Consumer" means an electric member of the Utility.
3. As used in this Rate, "energy charge" means the charge for electric energy or capacity supplied by the Utility, regularly used by a qualifying distributed generation facility in addition to that which the facility generates itself.
4. As used in this Rate, "parallel" means the designed operation of the qualifying distributed generation facility, interconnection equipment, and the Utility's system where the instantaneous flow of electrical energy may automatically occur in either direction across the interconnection point between the qualifying facility and the Utility's distribution system.
5. As used in this Rate, "Credit Given to Consumer" means the purchase of electric energy from a qualifying distributed generation facility by the Utility.
6. As used in this Rate, "qualified distributed generation facility" means a generating plant or facility (i) constructed, maintained, operated, or owned by a Consumer and which is operated on the Consumer's side of the retail meter and such project or facility has a generating capacity of not more than a nameplate rating of ten (10) kilowatts, or (ii) constructed, maintained, operated, owned by a Consumer and connected directly to the Utility's distribution system including, without limitation, photovoltaic, fuel cell, micro-turbine, biomass, hydro and internal combustion generators.

EDINBURGH POWER AND LIGHT

SCHEDULE DG

Sheet No. 4 of 4

CUSTOMER SAFETY RELATED REQUIREMENTS

1. Any qualified distributed generation facility used by a Consumer pursuant to the Rate shall meet all applicable safety and performance standards established by the National Electric Code, the Institute of Electrical and Electronics Engineers including standard IEEE 1547 and the Underwriters Laboratories.
2. The Consumer must obtain at his or her expense, all necessary inspections and approvals required by codes prior to connecting the facility to the Cooperative's system. The Consumer will supply the Utility with certification that the facility has received all necessary code approvals and that it meets, or exceeds, all applicable safety and performance standards.

- 3. Parallel operation with the Utility’s system must cease immediately and automatically during system outages and other emergency or abnormal conditions as specified by applicable codes and standards. Outages include, but are not limited to, momentary outages due to system reclosing and protective devices operating on the utility system. The Consumer’s generator must cease parallel operation upon notification by the Utility if such operation is deemed unsafe or interferes with the supply of service to others or interferes with system operation or maintenance. The Utility accepts no responsibility for damage or injury to any person or property caused by the failure of the Consumer to operate in compliance with the Utility ’s or any other requirements.
- 4. Failure of the Consumer to comply with any of these requirements shall result in disconnection from the Utility ’s system. The Utility will be under no obligation to reconnect the Consumer until the Consumer’s generation facility either complies with the requirements or is permanently disconnected from any parallel operation with the Utility’ s system.

SYSTEM MODIFICATIONS

If it is necessary for the Utility to modify portions of its existing system to provide larger capacity facilities or metering to accommodate the purchase of electricity from the Consumer, the Consumer will be responsible for the costs of said upgrades. Should system modification be necessary, the Utility, at the Consumer’s expense, shall perform all work on the Utility’s side of the meter.

EDINBURGH POWER AND LIGHT

SL
Sheet No. 1 of 1

TARIFF SL
STREET LIGHTING

AVAILABILITY

Available to the Town of Edinburgh for public street and highway lighting.

RATE

For standard overhead public street lighting service.

Size of Lamp (Watts)	Rate Per Lamp Per Annum
70	\$40.00
100	\$45.00
150	\$50.00
250	\$75.00
400	\$135.00
1,000	\$275.00

EDINBURGH POWER AND LIGHT

DD
Sheet No. 1 of 1

TARIFF DD
DUSK TO DAWN LIGHTING SERVICE

AVAILABILITY

Available only for continuous year-round service for outdoor lighting to any residential, farm, commercial, or industrial customer located adjacent to an electric distribution line of Utility that is adequate and suitable for supplying the service requested. Consumer must have a standard metered service and pay the residential consumer charge.

CHARACTER OF SERVICE

Dust-to-dawn outdoor lighting service using lamps available under this schedule.

RATE

Type of Lamp	Monthly Rate Per Lamp
175 Watt Mercury Vapor or 100 watts MH	\$10.00
100 Watt rating LED	\$10.00
400 Watt	\$15.00
1,000 Watt	\$35.00

HOURS OF LIGHTING

All lamps shall burn approximately one-half hour after sunset until approximately one-half hour before sunrise each day in the year, approximately four thousand (4,000) hours per annum.

OWNERSHIP OF SYSTEM

All facilities installed by the Utility for service hereunder including fixture, controls, poles, transformers, secondary lines, lamps and other appurtenances shall be owned and maintained by the Utility. All service and necessary maintenance will be performed only during regularly scheduled working hours of the Utility. Non-operative lamps will normally be restored to service within forty-eight (48) hours after notification by the customer.

When the customer requests that a lamp be mounted on the customer's pole or building, the customer waives any claim for damages caused by the installation and or removal of secondary and lamp support.

EDINBURGH POWER AND LIGHT

**APPENDIX A
Sheet No. 1 of 1**

**APPENDIX A
RATE COST ADJUSTMENT**

Rate Adjustment (Applicable to Tariff 1, 2, 3, 4, 5, 6, 7, DG)

The Rate Adjustment will be the most recent wholesale power tracking factor applicable to the above-listed rate schedule shall be the current charge minus the charge effective 1/1/2008.

EDINBURGH POWER AND LIGHT

**APPENDIX B
Sheet No. 1 of 2**

**APPENDIX B
RATE COST ADJUSTMENT**

LATE PAYMENT

On the first \$3.00 or less of Net Billing – 10%
On all excess of \$3.00 of Net Billing – 3%

APPLICATION OF COLLECTION CHARGE ON DELINQUENT BILLS

Bills shall be rendered and due monthly. If paid within fifteen (15) days from the due date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid with in fifteen (15) days from the due date thereof as stated in the bill, the gross bill, which includes the collection charge, shall be the amount to be paid. When the fifteen day falls on Sunday or any other legal holiday, the first business day thereafter shall be added to the fifteen day period.

NON-RECURRING CHARGES

BAD CHECK CHARGE	\$50.00
DEPOSIT	\$200.00
NON-RESIDENTIAL	\$600.00
POLE SET FEE	\$150.00
THREE PHASE COMMERCIAL SERVICE	\$2,500.00
TEMPORY DISCONNECT/RECONNECT CHARGE	\$50.00

(Example of "Temporary" shall include but are limited to Realtors, Home Inspections, Electrical Upgrades/Remodels, etc.)

DELINQUENT CHARGE

Examples of "Delinquent Charge may include but are not limited to reconnect, work order processing, written notice, etc. This charge will be imposed after 5:00 PM the day prior to disconnect day.

REGULAR BUSINESS HOURS	\$25.00
AFTER HOURS	\$100.00

FALSE CALL OUT

REGULAR BUSINESS HOURS	\$100.00
AFTER HOURS – MAN HOURS AND ANY EQUIPMENT COST PER HOUR AS PER ORDINANCE NO. 2024-1 OR SUBSEQUENT AMMENDMENT	

INSURANCE

CLAIMS – MAN HOUR AND EQUIPMENT COST PER HOUR AS PER ORDINANCE NO.
2024-1 OR SUBSEQUENT AMMENDMENT